

<b>40</b>				<b>1</b>	<b>EUR</b>	
NAT.	Date of deposit	Nr.	P.	E.	D.	F 1.1

## ANNUAL ACCOUNTS IN EUROS

NAME: ..... *INFRA WEST OPDRACHTHOUDENDE VERENIGING* .....

Legal form: ..... *Cooperative company with limited liability* .....

Address: ..... *NOORDLAAN* ..... Nr.: ..... *9* ..... Box: .....

Postal code: ..... *8820* ..... Municipality: ..... *Torhout* .....

Country: ..... *Belgium* .....

Register of legal persons - commercial court: ..... *Oostende* .....

Website\*: .....

Company number *BE 0205.157.176*

DATE *29 / 07 / 1986* of deposit of the memorandum of association OR of the most recent document mentioning the date of publication of the memorandum of association and of the act amending the articles of association.

ANNUAL ACCOUNTS approved by the general meeting of

*03 / 06 / 2014*

regarding the period from

*01 / 01 / 2013*

to

*31 / 12 / 2013*

Preceding period from

*01 / 01 / 2012*

to

*31 / 12 / 2012*

The amounts for the preceding period ~~are~~ *are not* identical to the ones previously published.

COMPLETE LIST with name, surnames, profession, address (street, number, postal code and municipality) and position within the company, of the DIRECTORS, BUSINESS MANAGERS AND AUDITORS

<i>Lies Laridon</i>	<i>Ijzerlaan 58, 8600 Diksmuide, Belgium</i>	<i>Chairman of the board of directors</i>
<i>Didier Vandeputte</i>	<i>Nederweg 14 box 7, 8870 Izegem, Belgium</i>	<i>Director</i>
<i>Luc Callewaert</i>	<i>Korenstraat 1, 8531 Hulste, Belgium</i>	<i>Vice-chairman of the board of directors - 25/03/2013</i>
<i>Hendrik Bekaert</i>	<i>Baron Holvoetlaan 5, 8890 Moorslede, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Karl Bonny</i>	<i>Bruggestraat 5, 8480 Ichtegem, Belgium</i>	<i>Director</i>
<i>Johny Cappon</i>	<i>Dr. Hemerijckxlaan 38, 8560 Wevelgem, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Marie-Lies Colpaert</i>	<i>Gitsbergstraat 26, 8830 Hooglede, Belgium</i>	<i>Director - 25/03/2013</i>

Are attached to these annual accounts: *Management report, Accountants report*

Total number of pages deposited: ..... *59* ..... Numbers of sections of the standard form not deposited because they serve no useful purpose: ..... *5.2.1, 5.2.3, 5.2.4, 5.3.5, 5.4.1, 5.5.2, 5.17.1, 5.17.2* .....

Signature  
(name and position)

Signature  
(name and position)

\* Optional information.

\*\* Strike out what is not applicable.

*LIST OF THE DIRECTORS, BUSINESS MANAGERS AND AUDITORS (continued)*

<i>Filip Daneels</i>	<i>Madeliefjesstraat 9, 2340 Beerse, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Hubert De Gryse</i>	<i>Madeliefjesstraat 20, 8460 Oudenburg, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Carine De Jonghe</i>	<i>Parijsstraat 25 box 8, 8430 Middelkerke, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Yves Debaere</i>	<i>Minister Liebaertlaan 53d box 013, 8500 Kortrijk, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Henk Dejonghe</i>	<i>Stationsstraat 24, 8680 Koekelare, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Dirk Demeulenaere</i>	<i>Klerkenstraat 25, 8840 Staden, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Ignace Dereeper</i>	<i>Weststraat 14, 8460 Oudenburg, Belgium</i>	<i>Director</i>
<i>Geert Dessein</i>	<i>Provinciebaan 86A, 8880 Ledegem, Belgium</i>	<i>Director</i>
<i>Rita Dewulf</i>	<i>Robrecht de Friesstraat 8, 8820 Torhout, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Aimé Goemaere</i>	<i>Steenstraat 102, 8610 Kortemark, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Jos Goethals</i>	<i>Schuddebeurzeweg 6, 8810 Lichtervelde, Belgium</i>	<i>Director</i>
<i>Kurt Grymonprez</i>	<i>Wallemotestraat 59, 8870 Izegem, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Tom Hens</i>	<i>Oudebaan 12, 2350 Vosselaar, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Patrick Lansens</i>	<i>Swal 10, 8680 Koekelare, Belgium</i>	<i>Vice-chairman of the board of directors</i>
<i>Geert Leenknecht</i>	<i>Elf-Julistraat 50, 8870 Izegem, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Georges Lievens</i>	<i>Vedastusstraat 25, 8490 Jabbeke, Belgium</i>	<i>Director</i>
<i>Jaak Lingier</i>	<i>Zeeweg 7, 8460 Oudenburg, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Redgy Tulpin</i>	<i>Oostendsebaan 96, 8470 Gistel, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Geert Van Exem</i>	<i>Zuidwallandstraat 1, 8650 Houthulst, Belgium</i>	<i>Director</i>
<i>Luc Vandamme</i>	<i>Klerkenstraat 51, 8920 Langemark-Poelkapelle, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Robert Viaene</i>	<i>Hulstemolenstraat 97, 8860 Lendelede, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Greet Vyncke</i>	<i>Bastienweg 6, 8620 Nieuwport, Belgium</i>	<i>Director</i>
<i>Staf Willemsens</i>	<i>Stekelbaarsstraat 24, 2340 Beerse, Belgium</i>	<i>Director - 25/03/2013</i>
<i>Luc Wynant</i>	<i>Muilemstraat 10, 1770 Liedekerke, Belgium</i>	<i>Director</i>

LIST OF THE DIRECTORS, BUSINESS MANAGERS AND AUDITORS (continued)

Annie Cool	Vaarstraat 37, 8470 Gistel, Belgium	Director 25/03/2013 -
Jacques Maelfait	Kuurnsestraat 4, 8531 Hulste, Belgium	Director 25/03/2013 -
Janna Opstaele	Leffingestraat 23b, 8430 Middelkerke, Belgium	Director 25/03/2013 -
Nessim Ben Driss	Waterstraat 61, 8890 Moorslede, Belgium	Director 25/03/2013 -
Johan Braem	Handzaamse Nieuwstraat 2a, 8610 Kortemark, Belgium	Director 25/03/2013 -
Jurgen Claes	Steenveldstraat 47, 8820 Torhout, Belgium	Director 25/03/2013 -
Bart Craane	Meergoorstraat 70, 2340 Beerse, Belgium	Director 25/03/2013 -
Eric De Keyser	Tuinwijk 70, 8600 Diksmuide, Belgium	Director 25/03/2013 -
Rik Debeausaert	Noordabeelstraat 79, 8830 Hooglede, Belgium	Director 25/03/2013 -
Karine Declerck	Zevekoteheirweg 32a, 8470 Gistel, Belgium	Director 25/03/2013 -
Kathleen Duchi	Hoogstraat 8, 8530 Harelbeke, Belgium	Director 25/03/2013 -
Anthony Dumarey	Markstraat 22 box 5, 8460 Oudenburg, Belgium	Director 25/03/2013 -
Herman Lenaerts	Stoktsebaan 47, 2350 Vosselaar, Belgium	Director 25/03/2013 -
Marleen Messely	Beiaardstraat 57, 8860 Lendelede, Belgium	Director 25/03/2013 -
Geert Moerkerke	Kasteelstraat 2, 8840 Staden, Belgium	Director 25/03/2013 -
Stefan Poortmans	Seringenstraat 17, 2340 Beerse, Belgium	Director 25/03/2013 -
Jan Seynhaeve	Nieuwestraat 88, 8560 Wevelgem, Belgium	Director 25/03/2013 -
Danny Van Den Broucke	Parijsstraat 17, 8430 Middelkerke, Belgium	Director 25/03/2013 -
Wilfried Vanacker	Heirweg - Zuid 83, 8770 Ingelmunster, Belgium	Director 25/03/2013 -
Johan Vanysacker	Zuidschotestraat 14, 8920 Langemark-Poelkapelle, Belgium	Director 25/03/2013 -
Yves Vercruysse	Oudstrijdersstraat 29, 8770 Ingelmunster, Belgium	Director - 25/03/2013
Anna Verduyn	Wijnendalestraat 17, 8820 Torhout, Belgium	Director 25/03/2013 -

Nr.	BE 0205.157.176	F 1.1
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*LIST OF THE DIRECTORS, BUSINESS MANAGERS AND AUDITORS (continued)*

*BOES & Co BVBA  
Nr.: BE 0444.441.231  
Membership nr.: B154*

*PLEIN 32, 8500 Kortrijk, Belgium*

*Auditor  
07/06/2011 - 03/06/2014*

*Represented by:*

*Joseph-Michel Boes  
(Bedrijfsrevisor)  
Membership nr.: A00751*

*Plein 32, 8500 Kortrijk, Belgium*

## DECLARATION REGARDING A COMPLIMENTARY REVIEW OR CORRECTION ASSIGNMENT

The managing board declares that no audit or correction assignment has been given to a person who was not authorised to do so by law, pursuant to art. 34 and 37 of the law of 22th April 1999 concerning accounting and tax professions.

The annual accounts ~~were~~ / **were not**<sup>\*</sup> audited or corrected by an external accountant or by a company auditor who is not the statutory auditor.

If affirmative, mention hereafter: name, surnames, profession, address of each external accountant or company auditor and his membership number with his Institute as well as the nature of his assignment:

- A. Bookkeeping of the enterprise<sup>\*\*</sup>,
- B. Preparing the annual accounts<sup>\*\*</sup>,
- C. Auditing the annual accounts and/or
- D. Correcting the annual accounts.

If the tasks mentioned under A. or B. are executed by certified accountants or certified bookkeepers - tax specialists, you can mention hereafter: name, surnames, profession, address of each certified accountant or certified bookkeeper - tax specialist and the nature of his assignment.

Name, surnames, profession and address	Number	Nature of the assignment (A, B, C and/or D)

\* Strike out what is not applicable.

\*\* Optional information.

## BALANCE SHEET AFTER APPROPRIATION

	Discl.	Codes	Period	Preceding period
<b>ASSETS</b>				
<b>FIXED ASSETS</b> .....		20/28	586.367.104	564.997.292
<b>Formation expenses</b> .....	5.1	20	8.411	12.616
<b>Intangible fixed assets</b> .....	5.2	21	2.448.419	2.245.384
<b>Tangible fixed assets</b> .....	5.3	22/27	567.152.545	548.136.450
Land and buildings .....		22	40.254.151	41.351.426
Plant, machinery and equipment .....		23	444.561.101	427.405.713
Furniture and vehicles .....		24	1.528.779	1.596.468
Leasing and similar rights .....		25	928.049	828.026
Other tangible fixed assets .....		26	.....	.....
Assets under construction and advance payments .....		27	79.880.465	76.954.817
<b>Financial fixed assets</b> .....	5.4/ 5.5.1	28	16.757.729	14.602.842
Affiliated enterprises .....	5.14	280/1	.....	.....
Participating interests .....		280	.....	.....
Amounts receivable .....		281	.....	.....
Other enterprises linked by participating interests .....	5.14	282/3	6.180.965	6.180.965
Participating interests .....		282	6.180.965	6.180.965
Amounts receivable .....		283	.....	.....
Other financial assets .....		284/8	10.576.764	8.421.877
Shares .....		284	10.573.965	8.419.078
Amounts receivable and cash guarantees .....		285/8	2.799	2.799
<b>CURRENT ASSETS</b> .....		29/58	134.486.749	118.145.547
<b>Amounts receivable after more than one year</b> .....		29	50.867.084	48.539.773
Trade debtors .....		290	.....	.....
Other amounts receivable .....		291	50.867.084	48.539.773
<b>Stocks and contracts in progress</b> .....		3	2.736.260	3.139.816
Stocks .....		30/36	.....	.....
Raw materials and consumables .....		30/31	.....	.....
Work in progress .....		32	.....	.....
Finished goods .....		33	.....	.....
Goods purchased for resale .....		34	.....	.....
Immovable property intended for sale .....		35	.....	.....
Advance payments .....		36	.....	.....
Contracts in progress .....		37	2.736.260	3.139.816
<b>Amounts receivable within one year</b> .....		40/41	12.554.844	15.994.801
Trade debtors .....		40	6.969.759	9.821.984
Other amounts receivable .....		41	5.585.085	6.172.817
<b>Current investments</b> .....	5.5.1/ 5.6	50/53	134.474	134.149
Own shares .....		50	.....	.....
Other investments .....		51/53	134.474	134.149
<b>Cash at bank and in hand</b> .....		54/58	1.209.209	1.165.121
<b>Deferred charges and accrued income</b> .....	5.6	490/1	66.984.878	49.171.887
<b>TOTAL ASSETS</b> .....		20/58	720.853.853	683.142.839

	Discl.	Codes	Period	Preceding period
<b>EQUITY AND LIABILITIES</b>				
<b>EQUITY</b> .....(+)/(-)		10/15	486.483.509	470.280.396
<b>Capital</b> .....	5.7	10	240.373.625	236.428.550
Issued capital .....		100	240.373.625	236.428.550
Uncalled capital .....		101	.....	.....
<b>Share premium account</b> .....		11	4.355.914	4.355.914
<b>Revaluation surpluses</b> .....		12	90.859.135	96.284.554
<b>Reserves</b> .....		13	131.840.446	119.789.215
Legal reserve .....		130	16.576.456	15.638.859
Reserves not available .....		131	29.851.909	24.652.615
In respect of own shares held .....		1310	.....	.....
Other .....		1311	29.851.909	24.652.615
Untaxed reserves .....		132	.....	.....
Available reserves .....		133	85.412.081	79.497.741
<b>Accumulated profits (losses)</b> .....(+)/(-)		14	.....	.....
<b>Investment grants</b> .....		15	19.054.389	13.422.163
<b>Advance to associates on the sharing out of the assets</b> .....		19	.....	.....
<b>PROVISIONS AND DEFERRED TAXES</b> .....		16	47.111.398	49.048.360
<b>Provisions for liabilities and charges</b> .....		160/5	47.111.398	49.048.360
Pensions and similar obligations .....		160	.....	.....
Taxation .....		161	.....	.....
Major repairs and maintenance .....		162	450.000	1.449.157
Other liabilities and charges .....	5.8	163/5	46.661.398	47.599.203
<b>Deferred taxes</b> .....		168	.....	.....
<b>AMOUNTS PAYABLE</b> .....		17/49	187.258.946	163.814.083
<b>Amounts payable after more than one year</b> .....	5.9	17	121.633.375	94.429.983
Financial debts .....		170/4	117.541.064	87.858.738
Subordinated loans .....		170	.....	.....
Unsubordinated debentures .....		171	.....	.....
Leasing and other similar obligations .....		172	1.051.219	1.332.219
Credit institutions .....		173	76.489.845	86.526.519
Other loans .....		174	40.000.000	.....
Trade debts .....		175	.....	.....
Suppliers .....		1750	.....	.....
Bills of exchange payable .....		1751	.....	.....
Advances received on contracts in progress .....		176	.....	.....
Other amounts payable .....		178/9	4.092.311	6.571.245
<b>Amounts payable within one year</b> .....		42/48	43.728.397	51.413.558
Current portion of amounts payable after more than one year falling due within one year .....	5.9	42	10.527.270	10.712.598
Financial debts .....		43	.....	.....
Credit institutions .....		430/8	.....	.....
Other loans .....		439	.....	.....
Trade debts .....		44	10.260.333	10.884.320
Suppliers .....		440/4	10.260.333	10.884.320
Bills of exchange payable .....		441	.....	.....
Advances received on contracts in progress .....		46	277.316	.....
Taxes, remuneration and social security .....	5.9	45	2.418.779	2.076.751
Taxes .....		450/3	192.353	185.995
Remuneration and social security .....		454/9	2.226.426	1.890.756
Other amounts payable .....		47/48	20.244.699	27.739.889
<b>Accruals and deferred income</b> .....	5.9	492/3	21.897.174	17.970.542
<b>TOTAL LIABILITIES</b> .....		10/49	720.853.853	683.142.839

## INCOME STATEMENT

	Discl.	Codes	Period	Preceding period
<b>Operating income</b> .....		70/74	132.384.606	134.176.141
Turnover .....	5.10	70	115.945.260	113.018.767
Stocks of finished goods and work and contracts in progress: increase (decrease) .....		71	-403.555	-1.356.405
Own work capitalised .....		72	.....	442.700
Other operating income .....	5.10	74	16.842.901	22.071.079
<b>Operating charges</b> .....		60/64	113.807.635	119.706.060
Raw materials, consumables .....		60	9.282.358	11.307.691
Purchases .....		600/8	9.282.358	11.307.691
Stocks: decrease (increase) .....		609	.....	.....
Services and other goods .....		61	57.903.455	55.296.511
Remuneration, social security costs and pensions .....	5.10	62	32.139.031	31.754.942
Depreciation of and other amounts written off formation expenses, intangible and tangible fixed assets .....		630	15.708.213	16.986.604
Amounts written off stocks, contracts in progress and trade debtors: Appropriations (write-backs) .....		631/4	696.027	-2.975.473
Provisions for liabilities and charges: Appropriations (uses and write-backs) .....	5.10	635/7	-1.936.962	7.333.694
Other operating charges .....	5.10	640/8	15.513	2.091
Operating charges carried to assets as restructuring costs (-)		649	.....	.....
<b>Operating profit (loss)</b> .....		9901	18.576.971	14.470.081
<b>Financial income</b> .....		75	5.926.465	6.027.813
Income from financial fixed assets .....		750	1.517.297	1.704.085
Income from current assets .....		751	48.243	261.465
Other financial income .....	5.11	752/9	4.360.925	4.062.263
<b>Financial charges</b> .....		65	4.869.933	4.210.548
Debt charges .....		650	4.760.567	3.930.652
Amounts written off current assets except stocks, contracts in progress and trade debtors: appropriations (write-backs) .....		651	.....	.....
Other financial charges .....		652/9	109.366	279.896
<b>Gain (loss) on ordinary activities before taxes</b> .....		9902	19.633.503	16.287.346



	Discl.	Codes	Period	Preceding period
<b>Extraordinary income</b> .....		76	2.886.768	2.549.818
Write-back of depreciation and of amounts written off intangible and tangible fixed assets .....		760	.....	.....
Write-back of amounts written down financial fixed assets ...		761	.....	.....
Write-back of provisions for extraordinary liabilities and charges .....		762	.....	.....
Capital gains on disposal of fixed assets .....		763	1.235.670	371.333
Other extraordinary income .....	5.11	764/9	1.651.098	2.178.485
<b>Extraordinary charges</b> .....(+)/(-)		66	3.768.225	3.470.995
Extraordinary depreciation of and extraordinary amounts written off formation expenses, intangible and tangible fixed assets .....		660	545.614	.....
Amounts written off financial fixed assets .....		661	.....	.....
Provisions for extraordinary liabilities and charges: appropriations (uses) .....(+)/(-)		662	.....	.....
Capital losses on disposal of fixed assets .....		663	736.191	1.048.128
Other extraordinary charges .....	5.11	664/8	2.486.420	2.422.867
Extraordinary charges carried to assets as restructuring costs .....(-)		669	.....	.....
<b>Gain (loss) for the period before taxes</b> .....(+)/(-)		9903	18.752.046	15.366.169
<b>Transfer from deferred taxes</b> .....		780	.....	.....
<b>Transfer to deferred taxes</b> .....		680	.....	.....
<b>Income taxes</b> .....(+)/(-)	5.12	67/77	108	136
Taxes .....		670/3	108	136
Adjustment of income taxes and write-back of tax provisions		77	.....	.....
<b>Gain (loss) of the period</b> .....(+)/(-)		9904	18.751.938	15.366.033
<b>Transfer from untaxed reserves</b> .....		789	.....	.....
<b>Transfer to untaxed reserves</b> .....		689	.....	.....
<b>Gain (loss) of the period available for appropriation</b> ..(+)/(-)		9905	18.751.938	15.366.033

## APPROPRIATION ACCOUNT

	Codes	Period	Preceding period
<b>Profit (loss) to be appropriated</b> .....(+)/(-)	9906	18.751.938	15.366.033
Gain (loss) of the period available for appropriation .....(+)/(-)	(9905)	18.751.938	15.366.033
Profit (loss) brought forward .....(+)/(-)	14P	.....	.....
<b>Withdrawals from capital and reserves</b> .....	791/2	.....	.....
from capital and share premium account .....	791	.....	.....
from reserves .....	792	.....	.....
<b>Transfer to capital and reserves</b> .....	691/2	6.851.938	3.166.033
to capital and share premium account .....	691	.....	.....
to legal reserve .....	6920	937.597	768.302
to other reserves .....	6921	5.914.341	2.397.731
<b>Profit (loss) to be carried forward</b> .....(+)/(-)	(14)	.....	.....
<b>Owners' contribution in respect of losses</b> .....	794	.....	.....
<b>Profit to be distributed</b> .....	694/6	11.900.000	12.200.000
Dividends .....	694	11.900.000	12.200.000
Directors' or managers' entitlements .....	695	.....	.....
Other beneficiaries .....	696	.....	.....

## EXPLANATORY DISCLOSURES

### STATEMENT OF FORMATION EXPENSES

	Codes	Period	Preceding period
<b>Net book value at the end of the period</b> .....	20P	xxxxxxxxxxxxxxx	12.616
<b>Movements during the period</b>			
New expenses incurred .....	8002	.....	
Depreciation .....	8003	4.205	
Other .....(+)/(-)	8004	.....	
<b>Net book value at the end of the period</b> .....	(20)	8.411	
<b>Of which</b>			
Formation or capital increase expenses, loan issue expenses and other formation expenses .....	200/2	8.411	
Restructuring costs .....	204	.....	

	Codes	Period	Preceding period
<b>CONCESSIONS, PATENTS, LICENCES, KNOW-HOW, BRANDS AND SIMILAR RIGHTS</b>			
<b>Acquisition value at the end of the period</b> .....	8052P	xxxxxxxxxxxxxxxx	3.025.984
<b>Movements during the period</b>			
Acquisitions, including produced fixed assets .....	8022	641.637	
Sales and disposals .....	8032	.....	
Transfers from one heading to another .....(+)/(-)	8042	.....	
<b>Acquisition value at the end of the period</b> .....	8052	3.667.621	
<b>Depreciations and amounts written down at the end of the period</b> .....	8122P	xxxxxxxxxxxxxxxx	780.600
<b>Movements during the period</b>			
Recorded .....	8072	438.602	
Written back .....	8082	.....	
Acquisitions from third parties .....	8092	.....	
Cancelled owing to sales and disposals .....	8102	.....	
Transferred from one heading to another .....(+)/(-)	8112	.....	
<b>Depreciations and amounts written down at the end of the period</b> .....	8122	1.219.202	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	211	2.448.419	

## STATEMENT OF TANGIBLE FIXED ASSETS

	Codes	Period	Preceding period
<b>LAND AND BUILDINGS</b>			
<b>Acquisition value at the end of the period</b> .....	8191P	xxxxxxxxxxxxxxxx	60.047.519
<b>Movements during the period</b>			
Acquisitions, including produced fixed assets .....	8161	123.458	
Sales and disposals .....	8171	561.177	
Transfers from one heading to another .....(+)/(-)	8181	.....	
<b>Acquisition value at the end of the period</b> .....	8191	59.609.800	
<b>Revaluation surpluses at the end of the period</b> .....	8251P	xxxxxxxxxxxxxxxx	1.512.329
<b>Movements during the period</b>			
Recorded .....	8211	.....	
Acquisitions from third parties .....	8221	.....	
Cancelled .....	8231	161.253	
Transferred from one heading to another .....(+)/(-)	8241	.....	
<b>Revaluation surpluses at the end of the period</b> .....	8251	1.351.076	
<b>Depreciations and amounts written down at the end of the period</b> .....	8321P	xxxxxxxxxxxxxxxx	20.208.422
<b>Movements during the period</b>			
Recorded .....	8271	958.584	
Written back .....	8281	.....	
Acquisitions from third parties .....	8291	.....	
Cancelled owing to sales and disposals .....	8301	460.281	
Transferred from one heading to another .....(+)/(-)	8311	.....	
<b>Depreciations and amounts written down at the end of the period</b> .....	8321	20.706.725	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(22)	40.254.151	

	Codes	Period	Preceding period
<b>PLANT, MACHINERY AND EQUIPMENT</b>			
<b>Acquisition value at the end of the period</b> .....	8192P	xxxxxxxxxxxxxxx	623.762.808
<b>Movements during the period</b>			
Acquisitions, including produced fixed assets .....	8162	31.597.271	
Sales and disposals .....	8172	7.487.207	
Transfers from one heading to another .....(+)/(-)	8182	-3.948.523	
<b>Acquisition value at the end of the period</b> .....	8192	643.924.349	
<b>Revaluation surpluses at the end of the period</b> .....	8252P	xxxxxxxxxxxxxxx	112.175.709
<b>Movements during the period</b>			
Recorded .....	8212	.....	
Acquisitions from third parties .....	8222	.....	
Cancelled .....	8232	.....	
Transferred from one heading to another .....(+)/(-)	8242	-981.958	
<b>Revaluation surpluses at the end of the period</b> .....	8252	111.193.751	
<b>Depreciations and amounts written down at the end of the period</b> .....	8322P	xxxxxxxxxxxxxxx	308.532.803
<b>Movements during the period</b>			
Recorded .....	8272	14.281.842	
Written back .....	8282	.....	
Acquisitions from third parties .....	8292	.....	
Cancelled owing to sales and disposals .....	8302	1.526.961	
Transferred from one heading to another .....(+)/(-)	8312	-10.730.685	
<b>Depreciations and amounts written down at the end of the period</b> .....	8322	310.556.999	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(23)	444.561.101	

	Codes	Period	Preceding period
<b>FURNITURE AND VEHICLES</b>			
<b>Acquisition value at the end of the period</b> .....	8193P	xxxxxxxxxxxxxxx	20.348.670
<b>Movements during the period</b>			
Acquisitions, including produced fixed assets .....	8163	218.303	
Sales and disposals .....	8173	222.524	
Transfers from one heading to another .....(+)/(-)	8183	.....	
<b>Acquisition value at the end of the period</b> .....	8193	20.344.449	
<b>Revaluation surpluses at the end of the period</b> .....	8253P	xxxxxxxxxxxxxxx	1.283.893
<b>Movements during the period</b>			
Recorded .....	8213	.....	
Acquisitions from third parties .....	8223	.....	
Cancelled .....	8233	.....	
Transferred from one heading to another .....(+)/(-)	8243	.....	
<b>Revaluation surpluses at the end of the period</b> .....	8253	1.283.893	
<b>Depreciations and amounts written down at the end of the period</b> .....	8323P	xxxxxxxxxxxxxxx	20.036.095
<b>Movements during the period</b>			
Recorded .....	8273	252.783	
Written back .....	8283	.....	
Acquisitions from third parties .....	8293	.....	
Cancelled owing to sales and disposals .....	8303	189.315	
Transferred from one heading to another .....(+)/(-)	8313	.....	
<b>Depreciations and amounts written down at the end of the period</b> .....	8323	20.099.563	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(24)	1.528.779	

	Codes	Period	Preceding period
<b>LEASING AND SIMILAR RIGHTS</b>			
<b>Acquisition value at the end of the period</b> .....	8194P	xxxxxxxxxxxxxxx	2.858.771
<b>Movements during the period</b>			
Acquisitions, including produced fixed assets .....	8164	416.250	
Sales and disposals .....	8174	.....	
Transfers from one heading to another .....(+)/(-)	8184	.....	
<b>Acquisition value at the end of the period</b> .....	8194	3.275.021	
<b>Revaluation surpluses at the end of the period</b> .....	8254P	xxxxxxxxxxxxxxx	.....
<b>Movements during the period</b>			
Recorded .....	8214	.....	
Acquisitions from third parties .....	8224	.....	
Cancelled .....	8234	.....	
Transferred from one heading to another .....(+)/(-)	8244	.....	
<b>Revaluation surpluses at the end of the period</b> .....	8254	.....	
<b>Depreciations and amounts written down at the end of the period</b> .....	8324P	xxxxxxxxxxxxxxx	2.030.746
<b>Movements during the period</b>			
Recorded .....	8274	317.811	
Written back .....	8284	.....	
Acquisitions from third parties .....	8294	.....	
Cancelled owing to sales and disposals .....	8304	.....	
Transferred from one heading to another .....(+)/(-)	8314	-1.585	
<b>Depreciations and amounts written down at the end of the period</b> .....	8324	2.346.972	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(25)	928.049	
<b>OF WHICH</b>			
<b>Land and buildings</b> .....	250	.....	
<b>Plant, machinery and equipment</b> .....	251	.....	
<b>Furniture and vehicles</b> .....	252	928.049	



	Codes	Period	Preceding period
<b>ASSETS UNDER CONSTRUCTION AND ADVANCE PAYMENTS</b>			
<b>Acquisition value at the end of the period</b> .....	8196P	xxxxxxxxxxxxxxx	76.954.817
<b>Movements during the period</b>			
Acquisitions, including produced fixed assets .....	8166	34.825.354	
Sales and disposals .....	8176	.....	
Transfers from one heading to another .....(+)/(-)	8186	-31.899.706	
<b>Acquisition value at the end of the period</b> .....	8196	79.880.465	
<b>Revaluation surpluses at the end of the period</b> .....	8256P	xxxxxxxxxxxxxxx	.....
<b>Movements during the period</b>			
Recorded .....	8216	.....	
Acquisitions from third parties .....	8226	.....	
Cancelled .....	8236	.....	
Transferred from one heading to another .....(+)/(-)	8246	.....	
<b>Revaluation surpluses at the end of the period</b> .....	8256	.....	
<b>Depreciations and amounts written down at the end of the period</b> .....	8326P	xxxxxxxxxxxxxxx	.....
<b>Movements during the period</b>			
Recorded .....	8276	.....	
Written back .....	8286	.....	
Acquisitions from third parties .....	8296	.....	
Cancelled owing to sales and disposals .....	8306	.....	
Transferred from one heading to another .....(+)/(-)	8316	.....	
<b>Depreciations and amounts written down at the end of the period</b> .....	8326	.....	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(27)	79.880.465	

	Codes	Period	Preceding period
<b>ENTERPRISES LINKED BY A PARTICIPATING INTEREST - PARTICIPATING INTERESTS AND SHARES</b>			
<b>Acquisition value at the end of the period</b> .....	8392P	XXXXXXXXXXXXXXXXXX	6.180.965
<b>Movements during the period</b>			
Acquisitions .....	8362	.....	
Sales and disposals .....	8372	.....	
Transfers from one heading to another .....(+)/(-)	8382	.....	
<b>Acquisition value at the end of the period</b> .....	8392	6.180.965	
<b>Revaluation surpluses at the end of the period</b> .....	8452P	XXXXXXXXXXXXXXXXXX	.....
<b>Movements during the period</b>			
Recorded .....	8412	.....	
Acquisitions from third parties .....	8422	.....	
Cancelled .....	8432	.....	
Transferred from one heading to another .....(+)/(-)	8442	.....	
<b>Revaluation surpluses at the end of the period</b> .....	8452	.....	
<b>Amounts written down at the end of the period</b> .....	8522P	XXXXXXXXXXXXXXXXXX	.....
<b>Movements during the period</b>			
Recorded .....	8472	.....	
Written back .....	8482	.....	
Acquisitions from third parties .....	8492	.....	
Cancelled owing to sales and disposals .....	8502	.....	
Transferred from one heading to another .....(+)/(-)	8512	.....	
<b>Amounts written down at the end of the period</b> .....	8522	.....	
<b>Uncalled amounts at the end of the period</b> .....	8552P	XXXXXXXXXXXXXXXXXX	.....
<b>Movements during the period</b> .....(+)/(-)	8542	.....	
<b>Uncalled amounts at the end of the period</b> .....	8552	.....	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(282)	6.180.965	
<b>ENTERPRISES LINKED BY A PARTICIPATING INTEREST - AMOUNTS RECEIVABLE</b>			
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	283P	XXXXXXXXXXXXXXXXXX	.....
<b>Movements during the period</b>			
Additions .....	8582	.....	
Repayments .....	8592	.....	
Amounts written down .....	8602	.....	
Amounts written back .....	8612	.....	
Exchange differences .....(+)/(-)	8622	.....	
Other movements .....(+)/(-)	8632	.....	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(283)	.....	
<b>ACCUMULATED AMOUNTS WRITTEN OFF AMOUNTS RECEIVABLE AT END OF THE PERIOD</b> .....	8652	.....	

	Codes	Period	Preceding period
<b>OTHER ENTERPRISES - PARTICIPATING INTERESTS AND SHARES</b>			
<b>Acquisition value at the end of the period</b> .....	8393P	xxxxxxxxxxxxxxxx	8.440.118
<b>Movements during the period</b>			
Acquisitions .....	8363	2.154.887	
Sales and disposals .....	8373	.....	
Transfers from one heading to another .....(+)/(-)	8383	.....	
<b>Acquisition value at the end of the period</b> .....	8393	10.595.005	
<b>Revaluation surpluses at the end of the period</b> .....	8453P	xxxxxxxxxxxxxxxx	.....
<b>Movements during the period</b>			
Recorded .....	8413	.....	
Acquisitions from third parties .....	8423	.....	
Cancelled .....	8433	.....	
Transferred from one heading to another .....(+)/(-)	8443	.....	
<b>Revaluation surpluses at the end of the period</b> .....	8453	.....	
<b>Amounts written down at the end of the period</b> .....	8523P	xxxxxxxxxxxxxxxx	12.395
<b>Movements during the period</b>			
Recorded .....	8473	.....	
Written back .....	8483	.....	
Acquisitions from third parties .....	8493	.....	
Cancelled owing to sales and disposals .....	8503	.....	
Transferred from one heading to another .....(+)/(-)	8513	.....	
<b>Amounts written down at the end of the period</b> .....	8523	12.395	
<b>Uncalled amounts at the end of the period</b> .....	8553P	xxxxxxxxxxxxxxxx	8.645
<b>Movements during the period</b> .....(+)/(-)	8543	.....	
<b>Uncalled amounts at the end of the period</b> .....	8553	8.645	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(284)	10.573.965	
<b>OTHERS ENTERPRISES - AMOUNTS RECEIVABLE</b>			
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	285/8P	xxxxxxxxxxxxxxxx	2.799
<b>Movements during the period</b>			
Additions .....	8583	.....	
Repayments .....	8593	.....	
Amounts written down .....	8603	.....	
Amounts written back .....	8613	.....	
Exchange differences .....(+)/(-)	8623	.....	
Other movements .....(+)/(-)	8633	.....	
<b>NET BOOK VALUE AT THE END OF THE PERIOD</b> .....	(285/8)	2.799	
<b>ACCUMULATED AMOUNTS WRITTEN OFF AMOUNTS RECEIVABLE AT END OF THE PERIOD</b> .....	8653	.....	

## PARTICIPATING INTERESTS INFORMATION

### PARTICIPATING INTERESTS AND SHARES

List the enterprises in which the enterprise holds a participating interest, (recorded in the heading 280 and 282 of assets) and the other enterprises in which the enterprise holds rights (recorded in the headings 284 and 51/53 of assets) for an amount of at least 10 % of the capital issued.

NAME, full address of the REGISTERED OFFICE and for an enterprise governed by Belgian law, the COMPANY IDENTIFICATION NUMBER	Rights held by			Data extracted from the most recent annual accounts			
	directly		subsidiar ies	Annual accounts as per	Cur- rency code	Capital and reserve	Net result
	Number	%	%			(+) of (-) (in units)	
<b>INTER-REGIES</b> BE 0207.622.758 Cooperative company with limited liability Koningsstraat 55 box 10, 1000 Brussels, Belgium  <i>aandelen op naam</i>	1.396	8,12	0,0	31/12/2012	EUR	1.008.799	3.915
<b>INTERKABEL</b> BE 0458.440.014 Cooperative company with limited liability TRICHTERHEIDEWEG 8, 3500 Hasselt, Belgium  <i>aandelen op naam: A1 + A2</i>	343.929	26,73	0,0	31/12/2012	EUR	29.337.539	1.836.834
<b>INFRA X</b> BE 0882.509.166 Cooperative company with limited liability Koningsstraat 55 box 15, 1000 Brussels, Belgium  <i>Maatschappelijke aandelen</i>	89.300	19,0	0,0	31/12/2013	EUR	11.855.100	186.870

## OTHER INVESTMENTS AND DEPOSITS, ALLOCATION DEFERRED CHARGES AND ACCRUED INCOME

	Codes	Period	Preceding period
<b>INVESTMENTS: OTHER INVESTMENTS AND DEPOSITS</b>			
<b>Shares</b> .....	51	.....	.....
Book value increased with the uncalled amount .....	8681	.....	.....
Uncalled amount .....	8682	.....	.....
<b>Fixed income securities</b> .....	52	.....	.....
Fixed income securities issued by credit institutions .....	8684	.....	.....
<b>Fixed term accounts with credit institutions</b> .....	53	134.474	134.149
With residual term or notice of withdrawal			
up to one month .....	8686	134.474	134.149
between one month and one year .....	8687	.....	.....
over one year .....	8688	.....	.....
<b>Other investments not mentioned above</b> .....	8689	.....	.....

## DEFERRED CHARGES AND ACCRUED INCOME

## Allocation of heading 490/1 of assets if the amount is significant

	Period
Over te dragen malus CREG elektriciteit en gas .....	40.813.356
Groenestroomcertificaten : solidarisering en voorraad .....	25.337.292
Energie in de meters gas .....	588.711
Diversen .....	245.519

## STATEMENT OF CAPITAL AND SHAREHOLDING STRUCTURE

## STATEMENT OF CAPITAL

## Social capital

Issued capital at the end of the period .....

Issued capital at the end of the period .....

Codes	Period	Preceding period
100P	xxxxxxxxxxxxxxx	236.428.550
(100)	240.373.625	

## Changes during the period

*Toekenning aandelen ondergronds brengen netten* .....

*Toekenning aandelen toetreding activiteit riolering* .....

.....

.....

## Structure of the capital

## Different categories of shares

*Gemeenten* .....

*Provincie West-Vlaanderen* .....

.....

.....

Registered shares .....

Shares to bearer and/or dematerialized .....

Codes	Value	Number of shares
	226.125	9.045
	3.718.950	148.758
	.....	.....
	.....	.....
	237.137.550	9.485.502
	3.236.075	129.443
	.....	.....
	.....	.....
8702	xxxxxxxxxxxxxxx	9.614.945
8703	xxxxxxxxxxxxxxx	.....

## Capital not paid

Uncalled capital .....

Called up capital, unpaid .....

Shareholders having yet to pay up in full .....

.....

.....

.....

.....

Codes	Uncalled amount	Capital called but not paid
(101)	.....	xxxxxxxxxxxxxxx
8712	xxxxxxxxxxxxxxx	.....
	.....	.....
	.....	.....
	.....	.....
	.....	.....

## Own shares

## Held by the company itself

Amount of capital held .....

Corresponding number of shares .....

## Held by the subsidiaries

Amount of capital held .....

Corresponding number of shares .....

## Commitments to issue shares

## Owing to the exercise of conversion rights

Amount of outstanding convertible loans .....

Amount of capital to be subscribed .....

Corresponding maximum number of shares to be issued .....

## Owing to the exercise of subscription rights

Number of outstanding subscription rights .....

Amount of capital to be subscribed .....

Corresponding maximum number of shares to be issued .....

Authorized capital not issued .....

Codes	Period
8721	.....
8722	.....
8731	.....
8732	.....
8740	.....
8741	.....
8742	.....
8745	.....
8746	.....
8747	.....
8751	.....

**Shares issued, non representing capital**

Distribution

Number of shares ..... 8761

Number of voting rights attached thereto ..... 8762

Allocation by shareholder

Number of shares held by the company itself ..... 8771

Number of shares held by its subsidiaries ..... 8781

Codes	Period
8761	1.417.914
8762	.....
8771	.....
8781	.....

**STRUCTURE OF SHAREHOLDINGS OF THE ENTERPRISE AT YEAR-END CLOSING DATE, AS IT APPEARS FROM THE STATEMENTS RECEIVED BY THE ENTERPRISE**

## PROVISIONS FOR OTHER LIABILITIES AND CHARGES

### ANALYSIS OF THE HEADING 163/5 OF LIABILITIES IF THE AMOUNT IS SIGNIFICANT

	Period
<i>Delta reële opex versus forfait Telenet</i> .....	20.765.741
<i>Sociaal passief</i> .....	4.790.485
<i>Geschillen i.v.m. procedures kabeltelevisie</i> .....	5.000.000
<i>Oninbare vorderingen</i> .....	2.245.000
<i>Saldo CREG - elektriciteit</i> .....	12.253.427
<i>Saldo CREG - gas</i> .....	1.356.745
<i>Trekkingsrechten riolering</i> .....	250.000



## STATEMENT OF AMOUNTS PAYABLE, ACCRUED CHARGES AND DEFERRED INCOME

	Codes	Period
<b>BREAKDOWN OF AMOUNTS PAYABLE WITH AN ORIGINAL PERIOD TO MATURITY OF MORE THAN ONE YEAR, ACCORDING TO THEIR RESIDUAL TERM</b>		
<b>Current portion of amounts payable after more than one year falling due within one year</b>		
Financial debts .....	8801	10.527.270
Subordinated loans .....	8811	.....
Unsubordinated debentures .....	8821	.....
Leasing and other similar obligations .....	8831	512.426
Credit institutions .....	8841	10.014.844
Other loans .....	8851	.....
Trade debts .....	8861	.....
Suppliers .....	8871	.....
Bills of exchange payable .....	8881	.....
Advance payments received on contract in progress .....	8891	.....
Other amounts payable .....	8901	.....
<b>Total current portion of amounts payable after more than one year falling due within one year ..</b>	<b>(42)</b>	<b>10.527.270</b>
<b>Amounts payable with a remaining term of more than one but not more than five years</b>		
Financial debts .....	8802	31.400.047
Subordinated loans .....	8812	.....
Unsubordinated debentures .....	8822	.....
Leasing and other similar obligations .....	8832	1.051.219
Credit institutions .....	8842	30.348.828
Other loans .....	8852	.....
Trade debts .....	8862	.....
Suppliers .....	8872	.....
Bills of exchange payable .....	8882	.....
Advance payments received on contracts in progress .....	8892	.....
Other amounts payable .....	8902	4.092.311
<b>Total amounts payable with a remaining term of more than one but not more than five years ....</b>	<b>8912</b>	<b>35.492.358</b>
<b>Amounts payable with a remaining term of more than five years</b>		
Financial debts .....	8803	86.141.017
Subordinated loans .....	8813	.....
Unsubordinated debentures .....	8823	.....
Leasing and other similar obligations .....	8833	.....
Credit institutions .....	8843	46.141.017
Other loans .....	8853	40.000.000
Trade debts .....	8863	.....
Suppliers .....	8873	.....
Bills of exchange payable .....	8883	.....
Advance payments received on contracts in progress .....	8893	.....
Other amounts payable .....	8903	.....
<b>Total amounts payable with a remaining term of more than five years .....</b>	<b>8913</b>	<b>86.141.017</b>

**GUARANTEED AMOUNTS PAYABLE** (included in headings 17 and 42/48 of the liabilities)**Amounts payable guaranteed by Belgian public authorities**

	Codes	Period
Financial debts .....	8921	.....
Subordinated loans .....	8931	.....
Unsubordinated debentures .....	8941	.....
Leasing and similar obligations .....	8951	.....
Credit institutions .....	8961	.....
Other loans .....	8971	.....
Trade debts .....	8981	.....
Suppliers .....	8991	.....
Bills of exchange payable .....	9001	.....
Advance payments received on contracts in progress .....	9011	.....
Remuneration and social security .....	9021	.....
Other amounts payable .....	9051	.....
<b>Total amounts payable guaranteed by Belgian public authorities .....</b>	<b>9061</b>	<b>.....</b>

**Amounts payable guaranteed by real securities or irrevocably promised by the enterprise on its own assets**

Financial debts .....	8922	.....
Subordinated loans .....	8932	.....
Unsubordinated debentures .....	8942	.....
Leasing and similar obligations .....	8952	.....
Credit institutions .....	8962	.....
Other loans .....	8972	.....
Trade debts .....	8982	.....
Suppliers .....	8992	.....
Bills of exchange payable .....	9002	.....
Advance payments received on contracts in progress .....	9012	.....
Taxes, remuneration and social security .....	9022	.....
Taxes .....	9032	.....
Remuneration and social security .....	9042	.....
Other amounts payable .....	9052	.....
<b>Total amounts payable guaranteed by real securities or irrevocably promised by the enterprise on its own assets .....</b>	<b>9062</b>	<b>.....</b>

**TAXES, REMUNERATION AND SOCIAL SECURITY****Taxes** (heading 450/3 of the liabilities)

Outstanding tax debts .....	9072	.....
Accruing taxes payable .....	9073	192.353
Estimated taxes payable .....	450	.....

**Remuneration and social security** (heading 454/9 of the liabilities)

Amounts due to the National Social Security Office .....	9076	.....
Other amounts payable in respect of remuneration and social security .....	9077	2.226.426

# **ACCRUALS AND DEFERRED INCOME**

## **Allocation of heading 492/3 of liabilities if the amount is significant**

	Period
<i>Energie in de meters elektriciteit .....</i>	8.214.336
<i>Bonus CREG elektriciteit en gas 2010 .....</i>	3.261.308
<i>Bonus CREG gas 2012 .....</i>	2.259.042
<i>Bonus CREG gas 2013 .....</i>	2.367.000
<i>GSC t.l.v. 2013 .....</i>	1.446.211
<i>Toe te rekenen kosten federale bijdrage .....</i>	1.742.039
<i>Ontvangen opex vergoeding Telenet januari 2014 .....</i>	590.603
<i>Toe te rekenen financiële kosten .....</i>	108.433
<i>Voorschotfacturen 100 Kwh gratis .....</i>	1.604.724
<i>Voorfinanciering subsidie Vlaamse gemeenschap REG .....</i>	168.961
<i>Vergoeding oplaadpunten OCMW's .....</i>	95.000
<i>Diverse .....</i>	39.517

## OPERATING RESULTS

	Codes	Period	Preceding period
<b>OPERATING INCOME</b>			
<b>Net turnover</b>			
Allocation by categories of activity			
<i>Elektriciteit</i> .....		88.957.109	87.625.931
<i>Aardgas</i> .....		12.723.476	11.916.574
<i>Kabeltelevisie</i> .....		3.615.074	3.330.740
<i>Riolering</i> .....		10.318.737	9.876.884
<i>Verkoop van warmte</i> .....		330.864	268.639
Allocation into geographical markets			
.....		.....	.....
.....		.....	.....
.....		.....	.....
.....		.....	.....
<b>Other operating income</b>			
Operating subsidies and compensatory amounts received from public authorities .....	740	.....	.....
<b>OPERATING CHARGES</b>			
<b>Employees for whom the enterprise submitted a DIMONA declaration or who are recorded in the general personnel register</b>			
Total number at the closing date .....	9086	364	380
Average number of employees calculated in full-time equivalents .....	9087	358,8	374,3
Number of actual worked hours .....	9088	616.512	641.804
<b>Personnel costs</b>			
Remuneration and direct social benefits .....	620	23.146.242	22.862.473
Employers' contribution for social security .....	621	7.600.727	7.400.912
Employers' premiums for extra statutory insurance .....	622	18.093	14.627
Other personnel costs .....(+)/(-)	623	1.373.969	1.476.930
Retirement and survivors' pensions .....	624	.....	.....
<b>Provisions for pensions and other similar rights</b>			
Appropriations (uses and write-backs) .....(+)/(-)	635	.....	.....
<b>Amounts written off</b>			
Stocks and contracts in progress			
Recorded .....	9110	.....	.....
Written back .....	9111	.....	.....
Trade debts			
Recorded .....	9112	696.027	321.402
Written back .....	9113	.....	3.296.875
<b>Provisions for liabilities and charges</b>			
Additions .....	9115	3.957.560	11.635.409
Uses and write-backs .....	9116	5.894.522	4.301.715
<b>Other operating charges</b>			
Taxes related to operation .....	640	15.513	2.091
Other costs .....	641/8	.....	.....
<b>Hired temporary staff and personnel placed at the enterprise's disposal</b>			
Total number at the closing date .....	9096	.....	8
Average number calculated in full-time equivalents .....	9097	.....	6,6
Number of actual worked hours .....	9098	.....	13.700

Costs to the enterprise .....

Codes	Period	Preceding period
617	.....	391.684

## FINANCIAL AND EXTRAORDINARY RESULTS

	Codes	Period	Preceding period
<b>FINANCIAL RESULTS</b>			
<b>Other financial income</b>			
Subsidies granted by public authorities and recorded as income for the period			
Capital subsidies .....	9125	182.524	81.326
Interest subsidies .....	9126	.....	.....
Allocation of other financial income			
Diverse financiële opbrengsten .....		26.093	5.119
TELENET / Canon-vergoeding .....		3.616.309	3.975.818
Swap EMTN .....		536.000	0
<b>Depreciation of loan issue expenses and reimbursement premiums</b> .....	6501	.....	.....
<b>Capitalized Interests</b> .....	6503	.....	.....
<b>Amounts written off current assets</b>			
Recorded .....	6510	.....	.....
Written back .....	6511	.....	.....
<b>Other financial charges</b>			
Amount of the discount borne by the enterprise, as a result of negotiating amounts receivable .....	653	.....	.....
<b>Provisions of a financial nature</b>			
Appropriations .....	6560	.....	.....
Uses and write-backs .....	6561	.....	.....
<b>Allocation of other financial charges</b>			
Bankkosten .....		2.599	1.264
Diverse .....		9.113	5.850
Netting financieel resultaat Infrax CVBA .....		97.654	272.782

## EXTRAORDINARY RESULTS

## Allocation of other extraordinary income

Reconciliatie elektriciteit en aardgas .....	1.364.446
Overige uitzonderlijke opbrengsten .....	286.652
.....	.....

## Allocation of other extraordinary charges

Extra dotatie pensioenfonds statutaire personeelsleden .....	2.375.000
Overige uitzonderlijke kosten .....	111.421
.....	.....

**INCOME TAXES AND OTHER TAXES****INCOME TAXES**

	Codes	Period
<b>Income taxes on the result of the period</b> .....	9134	108
Income taxes paid and withholding taxes due or paid .....	9135	108
Excess of income tax prepayments and withholding taxes paid recorded under assets .....	9136	.....
Estimated additional taxes .....	9137	.....
<b>Income taxes on the result of prior periods</b> .....	9138	.....
Additional income taxes due or paid .....	9139	.....
Additional income taxes estimated or provided for .....	9140	.....
<b>In so far as taxes of the period are materially affected by differences between the profit before taxes as stated in annual accounts and the estimated taxable profit</b>		
.....		.....
.....		.....
.....		.....
.....		.....

**Impact of extraordinary results on the amount of the income taxes relating to the current period****Status of deferred taxes**

	Codes	Period
Deferred taxes representing assets .....	9141	.....
Accumulated tax losses deductible from future taxable profits .....	9142	.....
Other deferred taxes representing assets		
.....		.....
.....		.....
.....		.....
Deferred taxes representing liabilities .....	9144	.....
Allocation of deferred taxes representing liabilities		
.....		.....
.....		.....
.....		.....

**VALUE ADDED TAXES AND OTHER TAXES BORNE BY THIRD PARTIES****Value added taxes charged**

	Codes	Period	Preceding period
To the enterprise (deductible) .....	9145	10.932.562	.....
By the enterprise .....	9146	4.796.020	.....
<b>Amounts withheld on behalf of third party</b>			
For payroll withholding taxes .....	9147	7.592.677	7.537.650
For withholding taxes on investment income .....	9148	.....	.....

## RIGHTS AND COMMITMENTS NOT REFLECTED IN THE BALANCE SHEET

	Codes	Period
<b>PERSONAL GUARANTEES PROVIDED OR IRREVOCABLY PROMISED BY THE ENTERPRISE AS SECURITY FOR DEBTS AND COMMITMENTS OF THIRD PARTIES</b> .....	9149	212.040.000
<b>Of which</b>		
Bills of exchange in circulation endorsed by the enterprise .....	9150	.....
Bills of exchange in circulation drawn or guaranteed by the enterprise .....	9151	.....
Maximum amount for which other debts or commitments of third parties are guaranteed by the enterprise .....	9153	212.040.000
<b>REAL GUARANTEES</b>		
<b>Real guarantees provided or irrevocably promised by the enterprise on its own assets as security of debts and commitments of the enterprise</b>		
Mortgages		
Book value of the immovable properties mortgaged .....	9161	.....
Amount of registration .....	9171	.....
Pledging of goodwill - Amount of the registration .....	9181	.....
Pledging of other assets - Book value of other assets pledged .....	9191	.....
Guarantees provided on future assets - Amount of assets involved .....	9201	.....
<b>Real guarantees provided or irrevocably promised by the enterprise on its own assets as security of debts and commitments of third parties</b>		
Mortgages		
Book value of the immovable properties mortgaged .....	9162	.....
Amount of registration .....	9172	.....
Pledging of goodwill - Amount of the registration .....	9182	.....
Pledging of other assets - Book value of other assets pledged .....	9192	.....
Guarantees provided on future assets - Amount of assets involved .....	9202	.....
<b>GOODS AND VALUES, NOT DISCLOSED IN THE BALANCE SHEET, HELD BY THIRD PARTIES IN THEIR OWN NAME BUT AT RISK TO AND FOR THE BENEFIT OF THE ENTERPRISE</b>		
.....		.....
.....		.....
.....		.....
<b>SUBSTANTIAL COMMITMENTS TO ACQUIRE FIXED ASSETS</b>		
.....		.....
.....		.....
.....		.....
<b>SUBSTANTIAL COMMITMENTS TO DISPOSE OF FIXED ASSETS</b>		
.....		.....
.....		.....
.....		.....
<b>FORWARD TRANSACTIONS</b>		
Goods purchased (to be received) .....	9213	.....
Goods sold (to be delivered) .....	9214	.....
Currencies purchased (to be received) .....	9215	.....
Currencies sold (to be delivered) .....	9216	.....



## COMMITMENTS RELATING TO TECHNICAL GUARANTEES IN RESPECT OF SALES OR SERVICES

## INFORMATION CONCERNING IMPORTANT LITIGATION AND OTHER COMMITMENTS

## BRIEF DESCRIPTION OF SUPPLEMENT RETIREMENT OR SURVIVORS PENSION PLAN IN FAVOUR OF THE PERSONNEL OR THE EXECUTIVES OF THE ENTERPRISE AND OF THE MEASURES TAKEN BY THE ENTERPRISE TO COVER THE RESULTING CHARGES

## PENSIONS FUNDED BY THE ENTERPRISE

Estimated amount of the commitments resulting from past services .....

Methods of estimation

.....

.....

.....

.....

Codes	Period
9220	.....

## NATURE AND COMMERCIAL OBJECTIVE OF TRANSACTIONS NOT REFLECTED IN THE BALANCE SHEET

Provided that the risks or advantages coming from these transactions are significant and if the disclosure of the risks or advantages is necessary to appreciate the financial situation of the company; if need arises, the financial consequences of these transactions for the company have also to be mentioned

*Infrax West OV is lid van de BTW-eenheid samen met Infrax CVBA, IVEG OV, Infrax Limburg OV, Inter-Energa OV, Inter-Media OV, Inter-Aqua OV, PBE CVBA en Riobra*

## OTHER RIGHTS AND COMMITMENTS NOT REFLECTED IN THE BALANCE SHEET

- Infrax West OV heeft een solidaire waarborg t.b.v. 20.900.000,00 euro verleend aan Infrax CVBA voor KBC-leningen.*
- Infrax West OV heeft een solidaire waarborg t.b.v. 58.140.000,00 euro verleend aan Infrax CVBA kredietlijnen.*
- Infrax West OV heeft een solidaire waarborg t.b.v. 38.000.000,00 euro verleend in het kader van de verhoging van het programma thesauriebewijzen binnen Infrax CVBA.*
- Infrax West OV heeft een waarborg t.b.v. 95.000.000,00 euro verleend aan Infrax CVBA in het kader van het EMTN-programma.*
- Infrax West, Iveg en Infrax Limburg zijn per 1 januari 2012 toegetreden tot de RSZPPO (repartitie-systeem). Ethias blijft de financieel en administratief beheerder. Door de toetreding wordt het basispensioen gesolidariseerd over talrijke openbare besturen. De lopende pensioenen worden grotendeels overgenomen door de RSZPPO en de nieuwe pensioenen zijn sowieso ten laste van de RSZPPO. De te betalen patronale bijdragen volgen voortaan de basisbijdrage bepaald door RSZPPO, aangevuld met een responsabiliseringsbijdrage. De bestaande reserves in de eigen pensioenfondsen blijven eigendom van de DNB's en zullen worden aangewend om de verwachte stijging van de basisbijdrage en de responsabiliseringsbijdrage mee te financieren.*

*Een studie van Ethias (augustus 2013) toont aan dat de huidige dotaties aan het pensioenfonds volstaan om te voldoen aan de toekomstige pensioenverplichtingen.*

*De opgebouwde pensioenreserves bij Infrax West bedragen eind 2013 (voorlopige cijfers): 159,5 miljoen euro, waarvan 155,6 miljoen euro extern ondergebracht is bij de pensioenverzekeraar Ethias en 3,9 miljoen euro intern geplaatst is bij Infrax West. Hiervan wordt jaarlijks een bedrag van 2,5 miljoen euro overgedragen aan het interne pensioenfonds naar het externe*

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*pensioenfonds verhoogd met een interestvergoeding op het saldo van het interne pensioenfonds bij Infrac West. Om de pensioenverplichtingen van het statutair personeel te waarborgen werd eind 2013 nog een aanvullende dotatie voor een bedrag van 2 375 000 euro gedaan aan het externe pensioenfonds.*

*Het vermogensbeheer van het extern geplaatste pensioenfonds wordt verzekerd door drie beheerders: Ethias (tak 21), CANDRIAM (Ex-DEXIAM) en KBC Asset Management (beiden tak 23).*

## RELATIONSHIPS WITH AFFILIATED ENTERPRISES AND ENTERPRISES LINKED BY PARTICIPATING INTERESTS

	Codes	Period	Preceding period
<b>AFFILIATED ENTERPRISES</b>			
<b>Financial fixed assets</b> .....	(280/1)	.....	.....
Participating interests .....	(280)	.....	.....
Subordinated amounts receivable .....	9271	.....	.....
Other amounts receivable .....	9281	.....	.....
<b>Amounts receivable from affiliated enterprises</b> .....	9291	.....	.....
Over one year .....	9301	.....	.....
Within one year .....	9311	.....	.....
<b>Current investments</b> .....	9321	.....	.....
Shares .....	9331	.....	.....
Amounts receivable .....	9341	.....	.....
<b>Amounts payable</b> .....	9351	.....	.....
Over one year .....	9361	.....	.....
Within one year .....	9371	.....	.....
<b>Personal and real guarantees</b>			
Provided or irrevocably promised by the enterprise as security for debts or commitments of affiliated enterprises .....	9381	.....	.....
Provided or irrevocably promised by affiliated enterprises as security for debts or commitments of the enterprise .....	9391	.....	.....
<b>Other significant financial commitments</b> .....	9401	.....	.....
<b>Financial results</b>			
Income from financial fixed assets .....	9421	.....	.....
Income from current assets .....	9431	.....	.....
Other financial income .....	9441	.....	.....
Debt charges .....	9461	.....	.....
Other financial charges .....	9471	.....	.....
<b>Disposal of fixed assets</b>			
Capital gains obtained .....	9481	.....	.....
Capital losses suffered .....	9491	.....	.....
<b>ENTERPRISES LINKED BY PARTICIPATING INTERESTS</b>			
<b>Financial fixed assets</b> .....	(282/3)	6.180.965	6.180.965
Participating interests .....	(282)	6.180.965	6.180.965
Subordinated amounts receivable .....	9272	.....	.....
Other amounts receivable .....	9282	.....	.....
<b>Amounts receivable</b> .....	9292	1.193.440	1.051.038
Over one year .....	9302	.....	.....
Within one year .....	9312	1.193.440	1.051.038
<b>Amounts payable</b> .....	9352	15.473.620	20.338.055
Over one year .....	9362	.....	.....
Within one year .....	9372	15.473.620	20.338.055

TRANSACTIONS WITH ENTERPRISES LINKED BY PARTICIPATING INTERESTS OUT OF MARKET CONDITIONS

Mention of these transactions if they are significant, including the amount of the transactions, the nature of the link, and all information about the transactions which should be necessary to get a better understanding of the situation of the company

*Bij gebrek aan wettelijke criteria die toelaten om de transacties met verbonden partijen buiten normale marktvoorwaarden te inventariseren, dient geen enkele transactie buiten normale marktvoorwaarden te worden vermeld.* .....

.....  
.....  
.....

Period
0
.....
.....
.....

## FINANCIAL RELATIONSHIPS WITH

## DIRECTORS, MANAGERS, INDIVIDUALS OR BODIES CORPORATE WHO CONTROL THE ENTERPRISE WITHOUT BEING ASSOCIATED THEREWITH OR OTHER ENTERPRISES CONTROLLED BY THESE PERSONS

## Amounts receivable from these persons .....

Conditions on amounts receivable

## Guarantees provided in their favour .....

Main conditions of these guarantees

## Other significant commitments undertaken in their favour .....

Main conditions of the other commitments

## Amount of direct and indirect remunerations and pensions, included in the income statement, as long as this disclosure does not concern exclusively or mainly, the situation of a single identifiable person

To directors and managers .....

To former directors and former managers .....

Codes	Period
9500	.....
9501	.....
9502	.....
9503	81.851
9504	.....

## AUDITORS OR PEOPLE THEY ARE LINKED TO

## Auditor's fees .....

## Fees for exceptional services or special missions executed in the company by the auditor

Other attestation missions .....

Tax consultancy .....

Other missions external to the audit .....

## Fees for exceptional services or special missions executed in the company by people they are linked to

Other attestation missions .....

Tax consultancy .....

Other missions external to the audit .....

Codes	Period
9505	17.172
95061	41.660
95062	.....
95063	406
95081	.....
95082	.....
95083	.....

## Mentions related to article 133, paragraph 6 from the Companies Code

DERIVATIVES NOT MEASURED AT FAIR VALUE

FAIR VALUE OF FINANCIAL DERIVATIVES NOT MEASURED AT FAIR VALUE WITH INDICATION ABOUT THE NATURE AND THE VOLUME OF THE INSTRUMENTS

Marktwaaarde IRS rente-indekking lening 30M euro, afgesloten op 30/11/2012 .....(+)/(-)  
.....  
.....  
.....

Period
118.276
.....
.....
.....

**SOCIAL BALANCE SHEET**

Number of joint industrial committee: .....

**STATEMENT OF THE PERSONS EMPLOYED****EMPLOYEES FOR WHOM THE ENTREPRISE SUBMITTED A DIMONA DECLARATION OR WHO ARE RECORDED IN THE GENERAL PERSONNEL REGISTER****During the current period****Average number of employees**

Full-time .....  
 Part-time .....  
 Total in full-time equivalents .....

**Number of hours actually worked**

Full-time .....  
 Part-time .....  
 Total .....

**Personnel costs**

Full-time .....  
 Part-time .....  
 Total .....

**Advantages in addition to wages** .....

Codes	Total	1. Men	2. Women
1001	327,1	285,7	41,4
1002	43,4	11,8	31,6
1003	358,8	284,9	73,9
<b>Number of hours actually worked</b>			
1011	544.295	475.405	68.890
1012	72.217	19.635	52.582
1013	616.512	495.040	121.472
<b>Personnel costs</b>			
1021	28.374.295	24.783.052	3.591.243
1022	3.764.733	1.023.591	2.741.142
1023	32.139.028	25.806.643	6.332.385
1033	.....	.....	.....

**During the preceding period**

Average number of employees in FTE .....  
 Number of hours actually worked .....  
 Personnel costs .....  
 Advantages in addition to wages .....

Codes	P. Total	1P. Men	2P. Women
1003	374,3	297,5	76,8
1013	641.804	509.589	132.215
1023	31.754.943	25.213.259	6.541.684
1033	.....	.....	.....

**EMPLOYEES FOR WHOM THE ENTREPRISE SUBMITTED A DIMONA DECLARATION OR WHO ARE RECORDED IN THE GENERAL PERSONNEL REGISTER (continued)**

At the closing date of the period	Codes	1. Full-time	2. Part-time	3. Total full-time equivalents
<b>Number of employees</b> .....	105	316	48	351,3
<b>By nature of the employment contract</b>				
Contract for an indefinite period .....	110	316	48	351,3
Contract for a definite period .....	111	.....	.....	.....
Contract for the execution of a specifically assigned work .....	112	.....	.....	.....
Replacement contract .....	113	.....	.....	.....
<b>According to gender and study level</b>				
Men .....	120	276	13	285,4
primary education .....	1200	2	.....	2,0
secondary education .....	1201	172	8	177,7
higher non-university education .....	1202	93	5	96,7
university education .....	1203	9	.....	9,0
Women .....	121	40	35	65,9
primary education .....	1210	1	1	1,5
secondary education .....	1211	14	20	28,6
higher non-university education .....	1212	17	12	26,5
university education .....	1213	8	2	9,3
<b>By professional category</b>				
Management staff .....	130	28	1	28,8
Employees .....	134	288	47	322,5
Workers .....	132	.....	.....	.....
Others .....	133	.....	.....	.....

**HIRED TEMPORARY STAFF AND PERSONNEL PLACED AT THE ENTERPRISE'S DISPOSAL**

During the period	Codes	1. Hired temporary staff	2. Persons placed at the enterprise's disposal
Average number of persons employed .....	150	.....	.....
Number of hours actually worked .....	151	.....	.....
Costs for the enterprise .....	152	.....	.....



## LIST OF PERSONNEL MOVEMENTS DURING THE PERIOD

## ENTRIES

Number of employees for whom the enterprise submitted a DIMONA declaration or who have been recorded in the general personnel register during the financial year .....

## By nature of employment contract

Contract for an indefinite period .....  
 Contract for a definite period .....  
 Contract for the execution of a specifically assigned work .....  
 Replacement contract .....

Codes	1. Full-time	2. Part-time	3. Total full-time equivalents
205	5	.....	5,0
210	5	.....	5,0
211	.....	.....	.....
212	.....	.....	.....
213	.....	.....	.....

## DEPARTURES

Number of employees whose contract-termination date has been entered in DIMONA declaration or in the general personnel register during the financial year .....

## By nature of employment contract

Contract for an indefinite period .....  
 Contract for a definite period .....  
 Contract for the execution of a specifically assigned work .....  
 Replacement contract .....

## By reason of termination of contract

Retirement .....  
 Unemployment with extra allowance from enterprise .....  
 Dismissal .....  
 Other reason .....  
 the number of persons who continue to render services to the enterprise at least half-time on a self-employed basis ..

Codes	1. Full-time	2. Part-time	3. Total full-time equivalents
305	17	4	19,7
310	17	4	19,7
311	.....	.....	.....
312	.....	.....	.....
313	.....	.....	.....
340	12	3	14,2
341	.....	.....	.....
342	1	.....	1,0
343	4	1	4,5
350	.....	.....	.....

## INFORMATION ON TRAINING PROVIDED TO EMPLOYEES DURING THE PERIOD

**Total of initiatives of formal professional training at the expense of the employer**

Number of employees involved .....	5801	244	5811	53
Number of actual training hours .....	5802	3.033	5812	565
Net costs for the enterprise .....	5803	48.278	5813	5.502
of which gross costs directly linked to training .....	58031	48.278	58131	5.502
of which fees paid and payments to collective funds .....	58032	.....	58132	.....
of which grants and other financial advantages received (to deduct) .....	58033	.....	58133	.....

**Total of initiatives of less formal or informal professional training at the expense of the employer**

Number of employees involved .....	5821	.....	5831	.....
Number of actual training hours .....	5822	.....	5832	.....
Net costs for the enterprise .....	5823	.....	5833	.....

**Total of initiatives of initial professional training at the expense of the employer**

Number of employees involved .....	5841	.....	5851	.....
Number of actual training hours .....	5842	.....	5852	.....
Net costs for the enterprise .....	5843	.....	5853	.....

Codes	Men	Codes	Women
5801	244	5811	53
5802	3.033	5812	565
5803	48.278	5813	5.502
58031	48.278	58131	5.502
58032	.....	58132	.....
58033	.....	58133	.....
5821	.....	5831	.....
5822	.....	5832	.....
5823	.....	5833	.....
5841	.....	5851	.....
5842	.....	5852	.....
5843	.....	5853	.....

## VALUATION RULES

### VALUATION RULES

#### Summary of the valuation rules

#### A. General

In accordance with the requirements of the Companies Act the rules, as set by the Board of Directors, that have to be applied for the determination of the annual accounts are stated hereinafter.

#### B. Specific Valuation Rules

##### 1. Formation expenses

The costs prior to the operation and the various costs relating to the assets under construction are valued at cost price. These costs are amortised linearly over 5 years. The costs comprise the costs of the notarial deed booked in 2010 and 2011 for the acquisition of the sewerage networks of the municipalities.

Insofar any new loans for financing tangible assets relate to the period prior to these assets being ready for operation, the interest on them is now directly incorporated in the acquisition value of the tangible assets.

However, during the current financial year we note no such interest.

##### 2. Intangible assets

The intangible assets section comprises the costs of software licenses and the costs of the inventorisation and modelling of sewerage networks. These costs of software licenses are amortised linearly over 5 years. The costs of the inventorisation and modelling of sewerage networks are amortised linearly over 10 years.

##### 3. Tangible assets

#### Depreciation

The depreciation of the transmission grid is applied in accordance with the directives of the CREG, as incorporated in the Royal Decree on long term rates (Royal Decree of 8 June 2007).

- 2% (50 years) for 36kV and 150kV cables and lines
- 3% (33 years) for the buildings and equipment of the 36kV and 150kV stations
- 10% (10 years) for the tools and furniture
- 20% (5 years) for vehicles and information technology

The depreciation rates for the distribution grids are applied in accordance with the directives of the CREG, as incorporated in the Royal Decree on long term rates (Royal Decree of 2 September 2008).

The depreciation percentages used are:

- 2% (50 years) for administrative buildings
- 2% (50 years) for electricity distribution cables and lines and natural gas distribution pipes
- 3% (33 years) for electricity and natural gas distribution industrial buildings, posts, cabins, stations, connections, measuring equipment

- 3% (33 years) for cable television distribution ground stations, supertrunk networks and glass fibre cables
- 5% (20 years) for cable television distribution networks (primary and secondary network) and connections
- 10% (10 years) for remotely read meters and budget meters, CHP installations, remote transmission and optical fibres, CRC, remote operation and dispatching equipment, lab equipment, tools and furniture, cable television electronic equipment and other tangible assets
- 20% (5 years) for vehicles
- 33% (3 years) administrative equipment (information technology and office equipment).
- 6.66% (15 years) for electronic and mechanical equipment of pumping stations, basins and sewerage networks
- 2% (50 years) all other installations

The interventions of the customers in investment costs are regarded as an immediate depreciation on the assets concerned. No depreciation is applied to assets under construction (work in progress) and to the land.

#### Valuation of electricity and natural gas distribution network

In the course of 2010 Infrax West and the CREG reached a substantive agreement on all outstanding disputes over prices, e.g. relating to the level of the long term rates for the remaining part of the regulatory period 2009-2012, a new calculation of the value of the capital invested in the distribution networks for electricity and gas ("RAB value", i.e. the calculation base for the fair profit margin included in the prices), and the balances still to be settled from all years up to 2008 inclusive.

On 16 December 2010 the CREG approved definitive long term rates for the electricity and gas distribution networks of Infrax West for the years 2011 and 2012. In the decisions concerned the CREG approved the new RAB values. These new RAB values are as follows:

RAB per 1/1/2011

Electricity	176,544,941.07
Natural gas	81,869,722.97

As a result the price disputes of many years with the regulator have come to an end. Now Infrax West has no further appeals ongoing against decisions of the CREG.

The RAB gain will be monitored in subsequent financial years with a control calculation according to the same principles and scenarios, as applied for the determination of the RAB initially accepted by the CREG. If that results in a lower value, a devaluation of the initial gain on the regulated assets will be made.

The initial gains on the regulated assets are subject to an annual evaluation and are placed out of service at 2% per year in accordance with the CREG directives. Every 4 years the depreciation of the RAB gain will be assessed against the actual gain relating to the assets taken out of use, and if necessary the required corrections will be made to the percentage of 2% currently used.

The revaluation gain is transferred annually to an unavailable reserve in proportion to the depreciation on the revalued parts of the installations charged to the income statement.

#### Cost of constituents

The costs of contractors, personnel, materials and kilometres posted as assets are increased by a fixed surcharge for indirect costs of 16.5%. For sewerage projects this is 7.5%. The indirect personnel costs of the network construction departments (project design, project implementation and network registration), knowledge centres, GIS, RBC, etc, are imputed to tangible assets.

As of financial year 2008 the costs posted as assets are transferred to fixed by crediting section

614, and no longer to the assets produced via section 72.

#### 4. Financial assets

They are booked at their acquisition value.

A devaluation is applied in the event of a permanent loss of value.

#### 5. Stocks - orders in progress

The orders in progress are incorporated at cost price.

#### 6. Accounts receivable and accounts payable

The accounts receivable and payable are booked at their original value.

On 31 December 2013 there were no receivables or payables in foreign currencies.

Outstanding customer invoices are completely written off after the end of the collection procedures.

These receivables are collected by Infrax CVBA but the risk is covered by a provision for uncollectible debts made within Infrax West OV.

The following debtors are considered as doubtful:

- Customers or debtors placed in bankruptcy who have requested a composition
- The debtors whose supplies have been suspended as a result of non-payment
- Accounts receivable from customers who have relocated and cannot be reached

Rules for provisions for non-payment of trade receivables on the basis of the due dates balance on 31 December of the closed financial year. Here a distinction is made between dropped customers (social supplier) and non-dropped customers (other customers).

The calculation for each of these groups of customers is done as follows:

Dropped customers (social supplier)

\* For dropped customers with a payment agreement, a provision of 50% is provided on the total outstanding balance, excluding VAT.

\* For the other receivables a provision is made of 100% for the balances, excluding VAT, that have been outstanding for more than half a year (180 days).

Non-dropped customers (other customers)

For the calculation of the provision for the other accounts receivable, the following percentages are applied:

- Outstanding balances excluding VAT with due date < 60 days: 0%
- Outstanding balances excluding VAT with due date > 60 days and < 180 days: 20%
- Outstanding balances excluding VAT with due date > 180 days and < 365 days: 40%
- Outstanding balances excluding VAT with due date > 365 days and < 730 days: 60%
- Outstanding balances excluding VAT with due date > 730 days: 80%

#### 7. Investment grants received

Investment grants received from various authorities for investments in sewerage works:

€ 5,814,749.47.

**Report of the Board of Directors of Infrax West on financial year 2013  
to the general meeting of 3 June 2014**

In accordance with the provisions of the law and the articles of association we are reporting to you on the operations of Infrax West OV during financial year 2013

The geographic distribution zone for the electricity, natural gas, cable television and sewerage activities remained unchanged compared to 2012.

On 13 March 2014 the Middelkerke municipality decided to extend its connection to Infrax West with Infra-X-net.

In 2013 Infrax West served a total of 41 municipalities, of which 22 in West Flanders province, 17 cable municipalities in Flemish Brabant to the north and west of Brussels, and the municipalities of Beerse and Vosselaar in the Antwerp Campine.

The following number of municipalities are connected to the additional services:  
Infra-X-net: 28 (including the recent connection of the Middelkerke municipality)  
InfraGIS: 5  
ESCO: 12

#### **Infrax**

Three purely Flemish distribution network operators, i.e. Interelectra, Iveg and Infrax West set up the joint operating company, Infrax cvba, on 7 July 2006.

In January 2006 these three companies came to the conclusion that the relentless pressure of the federal energy regulator CREG on the prices, and thus on the costs, could only be fundamentally met by benefits of scale. That led to the formation of Infrax cvba as an umbrella operating company, while the relations with the province and municipalities as partners with Infrax West remain unchanged. Also the employees remain with Infrax West as an employer, but all services of the three companies have since been unified and are centrally managed. Processes, systems, equipment and procedures are identical.

This radical operation has yielded very substantial synergy benefits that have a significant positive effect on the distribution network prices for the two energy activities, as well as on the costs of cable/telecoms and sewerage.

The integration within the Infrax operating company also brought about further modernisation and professionalisation of the operations. In addition, it also provided the necessary scale to develop new activities in the framework of the multi-utility concept of the Infrax group, such as sewerage, the ESCO services, the activities within Infrax-X-net and "GIS for the municipalities".

After the said formation of Infrax West in 2006 we saw the addition of the Provinciale Brabantse Energiemaatschappij PBE with effect from 1 July 2010 and Riobra with effect from 1 July 2011. The fundamental revolutions in the energy sector that are occurring, such as the rollout of 'smart meters' and the conversion of the installation according to the 'smart networks' concept are now implemented within the larger entity of the Infrax organisation.

Infrax performs the following functions in the name and on behalf of its shareholders:

- In general the provision of management and other services and the provision of know-how to its shareholders
- The preparation and execution of the decisions of the management bodies of its shareholders
- All operational tasks relating to the operation, maintenance and development of the networks and installations
- The provision of all services to the distribution network users in the framework of the activities of its shareholders on a technical, administrative and commercial level.
- Fostering cooperation between the shareholders
- The creative development of new products and services

### **Excellent programme**

As a result of a rapidly changing energy scene, at the end of 2011 a strategic plan was approved by the Board of Directors under the name of “Excellent”.

With this plan Infrax wants to position itself as “the best pupil in the class”. A customer-oriented focus and operational excellence go hand-in-hand with achieving our cost objectives.

The Excellent programme is in full progress and will continue until the end of 2014. Dozens of projects are ongoing. A few examples:

- Introduction of state-of-the-art “Asset Management” principles
- Reorganisation of the logistical services whereby the stores activities will be centralised with an external logistics partner
- Start-up of many conversion projects across all departments by which the “lean” principles are introduced. All our employees are mobilised and oriented towards creating added value in the processes and eliminating waste.

### **Smart meters**

Infrax is working at full speed on the new challenges that are in the pipeline for the electricity grid: the development of smart grids with smart meters.

With regard to smart meters, after a successful “proof of concept” (project in which the technical feasibility of smart meters was investigated) a “pilot project” was successfully implemented: approximately 7000 “smart” meters (63% electricity meters and 37% gas meters) were installed in a number of test zones. With this pilot project Infrax wants to collect information and prepare itself for any large-scale rollout.

At the end of 2013 Infrax submitted a detailed report to the VREG. For Infrax is not realistic or cost effective to start the rollout of smart meters in 2014 or 2015. First a number of important matters in the areas of legislation, technical regulations, privacy aspects, functionalities of smart meters, etc, must be dealt with. Infrax is an advocate of a step-by-step gradual rollout of smart meters among the target groups for which the cost-benefit analysis is positive.

It is expected that the Flemish government will make a decision in 2014 regarding any rollout.

### **Sewerage**

Infrax provides the sewerage activity in 83 municipalities. As a result Infrax is the largest sewerage operator in Flanders. At Infrax West 19 municipalities have joined the sewerage activity.

In 2013, 58.4 million euros was invested in the sewage system by Infrax and 9 million euros by Infrax West.

In order to realise the European objectives for the improvement of water quality, substantial financial resources are required for investments in and the management of sewers.

Infrax sees various possibilities for ensuring balanced financing:

- Increase of the municipal sanitation contribution on the drinking water bill.
- Introduction of a capacity component in the municipal sanitation contribution.
- Increase of the subsidies from the Flemish region for expansion investments, replacement investments and maintenance of the existing system.
- The introduction of an avoidable contribution for the accelerated drainage of rainwater.
- Sufficient annual increase of the Municipal Fund so that the municipalities are able to finance the remaining amount from their general funds.

### **Infra-X-net**

The agreement with Telenet stipulates that the cable infrastructure remains the property of the DSOs and that Infrax cvba may provide certain services on this infrastructure to the cable municipalities.

In this respect Infrax cvba decided to develop the following services for the municipalities:

- Infra-LAN-net: this is the connection of various buildings of the municipalities/OCMW into a single own computer network
- Infra-TEL-net: this is the connection of telephony and telephone exchanges of buildings to the main building of the municipality. This main building is then connected to the telephone operator shared with Infrax over the cable network
- Infra-INTER-net: the provision of broadband access to the Internet from the different buildings via the cable network.

This new service has had considerable commercial success: at the end of 2013, 27 municipalities had joined this activity in the Infrax West zone, which means a success factor of 82% of the municipalities connected to cable.

### **ESCO**

The Infrax organisation offers to municipalities, that are connected for electricity, an additional service under the name of Infrax ESCO.

This service is specialised in the management of the energy consumption of municipal buildings. It involves advice, planning and studies for improvement projects, the total project management including design, contracting out, monitoring and acceptance of the works, and finally also the pre-financing and monitoring of the results.

The objective is the reduction of energy consumption and the energy bill.

On 31 December 2013, 12 municipalities had joined ESCO with Infrax West.



**Pension scheme: membership of the RSZPPO**

Infrax West, Iveg and Infrax Limburg joined the RSZPPO (repartition system) on 1 January 2012. Ethias remains the financial and administrative manager. By joining, the basic pension is consolidated across many public authorities. The ongoing pensions are largely taken over by the RSZPPO and the new pensions are in any case to the charge of the RSZPPO. The employer contributions to be paid now follow the basic contribution stipulated by the RSZPPO, supplemented by a responsabilising contribution. The existing reserves in their own pension funds remain the property of the DSOs and will be used to finance the expected increase of the basic contribution and the responsabilising contribution.

A study by Ethias (August 2013) shows that the current contributions to the pension fund are sufficient to meet the future pension obligations.

The accrued pension reserves of Infrax West at the end of 2013 were (provisional figures): 159.5 million euros, of which 155.6 million euros was placed externally with the pension insurer Ethias, and 3.9 million euros internally with Infrax West. Each year an amount of 2.5 million euros of this is transferred from the internal pension fund to the external pension fund plus an interest payment on the balance of the internal pension fund at Infrax West. In order to guarantee the pension obligations of the statutory personnel, at the end of 2013 a supplementary contribution of 2,375,000 euros was made to the external pension fund.

The asset management of the externally placed pension fund is assured by three managers: Ethias (branch 21), CANDRIAM (ex DEXIAM) and KBC Asset Management (both branch 23).

**Future Network Operations Flanders**

Further to the Green Paper of Minister Freya Van den Bossche, drawn up on behalf of the Flemish government, a debate was conducted with different stakeholders on the future organisation of network operations in Flanders.

This finally resulted in a draft agreement between Infrax and Eandis. The purpose of the discussions was to examine whether both companies could agree on common positions.

Both operating companies agreed not to merge. Any merger of the network operators must remain an autonomous decision of the network operators within each operating company. Both companies agree with a standstill until the end of 2019. Subject to the agreement of all parties concerned, and not least of the municipalities themselves, adjustments can indeed be made to the distribution zones. A future single scale of charges for the whole of Flanders is also advocated. Finally, both companies state that the public service obligations must be fully unified and are best incorporated in a Flemish contribution. The "regulatory assets and liabilities" (deficits and surpluses) must be incorporated in the new single rate of charges.

**Transfer of the responsibility for distribution network prices**

In March 2012 the current federal regulator CREG decided to extend the distribution prices of 2012 to the end of 2014.

As a result of the sixth state reform the responsibility for the prices of gas and electricity distribution will be transferred from the federal government to the regions on 1 July 2014.

In preparation for its new responsibilities the VREG started a consultation round on a new methodology to determine the network prices. According to the VREG this method may mean that new prices will only be able to be applied in 2016 at the earliest.

Infrax strongly advocates that, through transitional measures, the necessary pricing measures should be able to be taken as of 2015 in order to at least bring a halt to the rising deficits and to limit a price shock in the future (see further).

### **The success of solar power installations is leading to an increase in uncontrollable costs**

The unforeseen increase of solar power installations has led to significant deficits in the uncontrollable costs in the electricity activity. Pursuant to the purchase obligation the network operators must buy up more green power certificates than was foreseen when drawing up the budgets that lay at the basis of the current prices. Due to increasing self-generation the network operators are also transmitting less energy such that incomes have fallen.

Uncontrollable costs are those over which the network operator has no direct control. The difference between the estimated and actual costs is booked as an account receivable or payable and is thus settled in a subsequent pricing period. The difference between the actual sales volumes and the volume estimated in the budget is also settled in a subsequent pricing period. These differences result in an increase or decrease of the future prices.

The table below shows the deficits in the uncontrollable costs for electricity. They are primarily the result of the increase in the number of solar power installations. On the other hand, for natural gas - where we do not have to contend with increasing public service obligations - there are significant surpluses.

#### **Infrax**

<b>Balances operating differences</b>	<b>2008-2012</b>	<b>2013</b>	<b>2008-2013</b>
Electricity	-143,494,189	-88,339,885	-231,834,074
Natural gas	+50,255,430	+10,958,718	+61,214,148
<b>Total</b>	<b>-93,238,759</b>	<b>-77,381,167</b>	<b>-170,619,926</b>

(- = deficit, increases prices in subsequent pricing period; + = surplus, reduces prices in subsequent pricing period)

#### **Infrax West**

<b>Balances operating differences</b>	<b>2008-2012</b>	<b>2013</b>	<b>2008-2013</b>
Electricity	-25,298,956	-12,288,714	-37,587,670
Natural gas	+2,203,951	+2,367,312	+4,571,263
<b>Total</b>	<b>-23,095,005</b>	<b>-9,921,402</b>	<b>-33,016,407</b>

(- = deficit, increases prices in subsequent pricing period; + = surplus, reduces prices in subsequent pricing period)

The above differences result in a future increase of the electricity prices and a decrease of the natural gas prices.

### Provisions for regulatory balances

As stated, the deficits in the uncontrollable electricity costs (including the deficits in receipts) of the network operators are booked as an account receivable from the connected customers (i.e. by a future price increase). This receivable is booked to the deferred charges and accrued income account ("regulatory assets") and increases the turnover of the year.

Up until 2011 provisions were made to compensate for the regulatory assets. In 2012 the valuation method was changed such that no further additional provisions are made. In this way Infrax is in line with the market-compliant accounting practice of the regulated energy sector.

The electricity provisions made in the past to compensate for the regulatory assets were 57.7 million euros on 31 December 2013.

Up until last financial year Infrax West made provisions to compensate for the regulatory assets. On 31 December 2013 the provisions for electricity were 12.3 million euros and for natural gas 1.4 million euros.

The Board of Directors is convinced that the provisions made sufficiently cover the possible risk of the incomplete recovery of the deficits.

### Controllable costs

The controllable costs are costs over which the network operator has direct control. The difference between the estimated (budgeted) and actual controllable costs forms part of the book result and is attributed in full to the network operator (as a bonus or penalty).

The Infrax group realised surpluses in the controllable costs for both the electricity and natural gas activity.

#### Infrax

Balances controllable costs	2008-2012	2013	2008-2013
Electricity	+63,754,180	+11,379,504	+75,133,684
Natural gas	+25,682,958	+5,883,790	+31,566,748
<b>Total</b>	<b>+89,437,138</b>	<b>+17,263,294</b>	<b>+106,700,432</b>

(- = deficit, increases prices in subsequent pricing period; + = surplus, reduces prices in subsequent pricing period)

#### Infrax West

Balances controllable costs	2008-2012	2013	2008-2013
Electricity	+9,097,425	+2,795,855	+11,893,280
Natural gas	+3,705,791	+803,426	+4,509,217
<b>Total</b>	<b>+12,803,216</b>	<b>+3,599,281</b>	<b>+16,402,497</b>

(- = deficit, increases prices in subsequent pricing period; + = surplus, reduces prices in subsequent pricing period)

### Valuation of green power certificates (GPC) and Combined Heat and Power Production certificates (CHPC)

In 2013 there was a surplus of certificates for both GP and CHP in Flanders, such that the market price of the certificates fell and only a limited proportion of the certificates could be sold by the network operators.

At the end of 2013 the stock of green power and CHP certificates represented 143 million euros. The GPC were valued at 93 euros per certificate and the CHPC at 27 euros for the banked certificates and 21 euros for the non-banked certificates. The stock of certificates is incorporated in the annual accounts of the network operators in the deferred charges and accrued income account.

Infrax	2012		2013		Increase	
	Number	Value	Number	Value	Number	Value
GPC	725,871	67,506,003	1,397,384	129,956,712	671,513	62,450,709
CHPC	194,355	5,247,585	606,818	13,167,102	412,463	7,919,517
<b>Total</b>	<b>920,226</b>	<b>72,753,588</b>	<b>2,004,202</b>	<b>143,123,814</b>	<b>1,083,976</b>	<b>70,370,226</b>

By its decision of 10 January 2014 the Flemish government stipulated that the network operators must immobilise ("bank") 1.5 million certificates for a number of years, i.e. not offer them on the market in order to rectify supply and demand. The banking for Infrax involves 478,885 GP certificates and 70,654 CHP certificates (estimates). The Flemish government guarantees the banked certificates (93 euros per banked GP certificate and 21 euros per banked CHP certificate, or in total 46.4 million euros) and will compensate the financing costs. For the non-banked certificates there is possibly a risk that they will not be able to be sold on the market in the future at the price of 93 euros or 21 euros respectively, which could mean an additional deficit in the uncontrollable costs of the network operators. The stock value of the non-banked certificates is approximately 98 million euros.

### Legal framework

In 2013 the Infrax distribution network operators were involved in the following legal actions:

Boonen e.a./Electrabel: in this case more than 1600 parties claimed, before the Justice of the Peace in Deurne, (provisional compensation for) the repayment of the distribution fees paid since 2009, as well as a ban on charging distribution fees in the future on the basis of article 49 (sic) of the Act of 15 December 2009 (which for example ratifies two pricing royal decrees). Their claim was based on a judgement of the Constitutional Court of 31 May 2011 that nullified the legal ratification of a few articles of the pricing regulation, such that according to the plaintiffs every basis for charging the distribution fees has been eliminated. Their claim was made against Electrabel, and was then extended by some plaintiffs to Electrabel Customer Solutions. Electrabel summoned almost all Belgian distribution network operators for indemnification. Both the Belgian State and the CREG were involved in the case. By the judgement of 31 January 2014 the Justice of the Peace declared he did not have jurisdiction and referred the case to Brussels Court of Appeal.

Booms and Asman/CREG: in April 2011 the CREG adjusted the distribution prices of Interenerga and Iveg. These decisions were contested by two natural persons before Brussels Court of Appeal. In June 2012 this Court judged that the price adjustment was justified regarding the merits, but that the CREG had based it on an incorrect legal provision. However the Court conceded that it could be desirable to temporarily uphold the consequences of the decisions of the CREG until this last-mentioned could take new decisions. However, the Court noted that the Electricity Act did not grant

it jurisdiction to temporarily uphold the consequences of an illegal decision of the CREG, while the Council of State did have such jurisdiction. Hence, the Court of Appeal put the question to the Constitutional Court as to whether this was discriminatory. By the judgement of 9 July 2013 the Constitutional Court judged that it was not contrary to the constitutional equality principle.

In the meantime the CREG has lodged an appeal to the Court of Cassation against the judgement of the Court of Appeal. This appeal is currently pending.

PV-Vlaanderen e.a./CREG: at the end of 2012 the CREG approved a “network fee” for the Infrax DSOs, among others. The network fee applied to decentralised generation installations with an installed capacity of less than or equal to 10 kW with a reversible meter. A number of parties contested these decisions before Brussels Court of Appeal. The four Infrax DSOs intervened in these appeal proceedings. On 27 November 2013 the Court quashed the decisions of the CREG approving the network fee.

Act of 8 January 2012: an Act of 8 January 2012 transposing into Belgian law the aspects of the third European Electricity and Gas Directives that come under the authority of the federal government. The CREG lodged an appeal for partial nullification of this Act before the Constitutional Court. Iveg and Infrax West have intervened in this case, partly in support.

### Investments

In 2013 the Infrax group made investments of a total of 249.1 million euros gross.

Electricity	Natural gas	Sewerage	CTV	Misc.	Total
89.3	46.6	58.4	37.8	17.0	249.1

Investments per activity in million euros

In 2013 **Infrax West** made investments of a total of 49.5 million euros gross.

Electricity	Natural gas	Sewerage	CTV	Misc.	Total
21.0	3.2	9.0	15.3	1.0	49.5

Investments per activity in million euros

### EMTN programme

For the purpose of financing the investment expenses in electricity, TV distribution, natural gas and sewerage networks and the financing of the working capital, Infrax cvba set up an EMTN programme for the issue of bonds with a total amount of 500,000,000 euros spread over four years.

This programme forms part of the diversification of financing sources, in addition to the existing conventional financing through bank loans, short term lines of credit and the issue of commercial paper. The programme, approved by the FSMA on 1 October 2013, is fully guaranteed by the members of Infrax cvba.

After roadshows in Brussels, Paris and London, a first issue of 250 million euros was successfully subscribed on 22 October 2013. The issue was more than three times oversubscribed. The bonds have a 10 year duration and a coupon of 3.75%. 41% of the capital was subscribed in Belgium, 59% abroad. The bonds are listed on Euronext in Brussels.

In addition to this EMTN programme, Infrax also has a commercial paper programme of a maximum of 100 million euros. In 2014 this was increased to 200 million euros. All members are also guarantors for this.

### Financial instruments

Infrax makes use of financial instruments as given in article 96, 8 of the Companies Act. To cover its long term loans, in 2011 an interest rate hedge for a loan of 70 million euros was concluded with a 20 year duration until 2031. In 2012 an interest rate hedge for a loan of 40 million euros was concluded with a duration of 3 years to 2015.

Infrax West also makes use of IRS interest rate hedges for its long term loan of 30 million euros taken out in 2012 for a period of 10 years to 2022. For further information refer to the notes to the annual accounts.

### Results

Finally a few figures on financial year 2013.

The turnover of the entire company increased by 3%, i.e. 2.9 million euros to 115.9 million euros, primarily due to the settlement of the electricity and natural gas operating differences.

Without these operating differences the turnover from distribution fees for electricity increased by 3% to 70.6 million euros and for natural gas by 5% to 14.1 million euros. The sale of electricity and natural gas to social customers remained stable and is now 2.3 million euros.

The profit for the electricity distribution activity was 9.7 million euros for 2013. This is an increase of 2.6 million euros with respect to 2012. A different accounting treatment of the profit on the controllable costs lies at the basis, for which a provision was made in 2012 and a contribution was made to the available reserve (2.8 million euros) in 2013. Without this movement, the profit fell by 3% with respect to 2012. That is the result of the fall of the fair profit margin of 1.1 million euros caused by the fall of the linear bond rate from 2.98% to 2.44%. The result came into being after the allocation of the public lighting drawing rights to the connected municipalities in order to enable them to replace the old HPL and fluorescent light fittings by 2015. A budget of 1.7 million euros was provided for this, 7.5 euros per resident, entirely to the charge of the 2013 operating profit.

The profit for the electricity transmission activity is 0.9 million euros. Infrax West is responsible for operating its own 36 kV transmission grid on behalf of the national transmission grid operator, ELIA. In addition to passing on all operating costs and depreciation, the turnover (2.2 million euros) comprises a financial payment for the invested capital (0.35 million euros). In addition the result includes the dividend from Publi-T, the holding held by public authorities, which with 45% is the reference shareholder of ELIA (0.6 million euros).

The profit for the natural gas distribution activity is 4.1 million euros and is thereby 0.75 million euros higher than the previous year. In the same way as for electricity the profit from the controllable costs is no longer processed through provisions but via an addition to the available reserves (0.8 million euros). Here too the fair profit margin fell by 0.3 million euros due to the fall of the linear bond rates.

Since the agreement with Telenet of 1 October 2008, the income from the cable television distribution activity primarily consists of payments received from Telenet. The turnover includes the

payments for the conversion of the cable network to an interactive telecommunications network on the basis of the earlier agreements of 1996, i.e. an annuity payment and 'clientele fee', in total 2.8 million euros in 2013. Due to the agreement with Telenet of 2008, Infrax West receives an operating fee for the operational operating costs (7.3 million euros) and also a fair profit margin (6.25%) on the value of the cable network that has been leased to Telenet until 2046: 3.6 million euros financial income over 2013. The actual operating costs for the financial year were lower than the fixed operating fee of Telenet. In 2013 an additional contribution to the provisions of 2 million euros was made to anticipate the expected fall of the fixed operating fee in the future. The profit from the activity rose by 0.6 million euros to 3.9 million euros. In addition to the profit from the operation of the cable network (3.1 million euros) the result also includes the dividend received from Interkabel, the grouping of Flemish public cable companies that represents the interests of Telenet (0.8 million euros).

The most recent sewerage activity closed the fifth year in a row with a slightly positive result. The income from the charging of the municipal sanitation contribution by the drinking water companies is 10.3 million euros. The turnover increase of 0.4 million euros is explained by the indexation of the municipal sanitation contribution rate imposed by the Flemish regulator VMM (+2.25%) and the retroactive charging of the 'own water extractors' contribution by the drinking water companies. Due to the expansion investments in sewerage infrastructure, the depreciation and financial charges are continually growing. Together these charges linked to the investment expenses represent 63% of income. Due to the further expansion of the operating zone, the operating costs increased to 3.7 million euros. In 2013 a provision of 0.25 million euros was made for drawing rights in the favour of the municipalities for future interventions in network expansions.

The net profit after tax for all activities of Infrax West together was 18.8 million euros. This is an increase of 3.4 million euros with respect to 2012. This increase is primarily the result of the impact of the movement of provisions, whereby the surplus in the controllable costs is no longer processed through provisions but via the appropriation of profit. Without this movement the comparable result fell by 1% with respect to 2012.

The board of directors of Infrax West proposes appropriating the profit of the financial year as follows:

- **Dividend of 11.9 million** euros, of which 7.55 million euros for electricity, 2.2 million euros for natural gas, 2.15 million euros for cable television.
- The dividend is slightly higher than expected when drawing up the budgets (+ 0.8%)
- Contribution to the statutory reserve: 5% of the profit or 937,597 euros
- Contribution to available reserves: addition of 5,914,341 euros, of which 3,599,281 is intended for the profit in the controllable costs of electricity and natural gas.

#### **Significant events since the close of the 2013 annual accounts**

There are no significant events since the close of the annual accounts to be reported that could have an impact on the accounts.

#### **Comments and notes to the balance sheets and the operating account of 2013**

We refer to the comments given in the annual accounts and the appendices to the annual accounts in the annual report.

Last year Infrax West performed no activities in the field of research and development. Infrax West makes use of financial instruments as given in article 96.8 of the Companies Act.

The board of directors proposes to the general meeting of shareholders:

- a) That they approve the annual accounts and the proposed appropriation of profit contained therein.
- b) That they grant discharge to the directors and auditor regarding the execution of their obligations.

Finally, the board of directors would like to thank the employees for their dedication and efforts, and the shareholders for their continued high confidence.





*Free Translation from the Dutch original*

**STATUTORY AUDITOR'S REPORT TO THE GENERAL MEETING OF  
SHAREHOLDERS OF INFRAX WEST O.V., WITH REGISTERED OFFICE AT  
NOORDLAAN 9, 8820 TORHOUT ON THE FINANCIAL STATEMENTS  
FOR THE YEAR ENDED 31<sup>st</sup> OF DECEMBER 2013  
(RPR OOSTENDE – VAT BE 0205.157.176)**

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Dear Sir / Madam

In accordance with the legal and statutory requirements, we report to you on the performance of our mandate of statutory auditor. This report contains our opinion on the true and fair view of the financial statements as well as the required additional comments and information.

**UNQUALIFIED OPINION ON THE FINANCIAL STATEMENTS, WITH EMPHASIS OF  
MATTER PARAGRAPH**

We have audited the financial statements for the year ended 31<sup>st</sup> of December 2013, prepared in accordance with the legal and regulatory requirements applicable in Belgium, which show a balance sheet total of 720.853.852,77 EUR and a profit for the year of 18.751.937,93 EUR.

The board of directors is responsible for the preparation and the fair presentation of these financial statements. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the legal requirements and the Auditing Standards applicable in Belgium, as issued by the Institute of Registered Auditors (Institut des Réviseurs d'Entreprises / Instituut van de Bedrijfsrevisoren). Those standards require that we plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.



In accordance with the above-mentioned auditing standards, we considered the company's accounting system, as well as its internal control procedures. We have obtained from management and the company's officials, the explanations and information necessary for executing our audit procedures. We have examined, on a test basis, the evidence supporting the amounts included in the financial statements. We have assessed the appropriateness of accounting policies and the reasonableness of the significant accounting estimates made by the company as well as the overall financial statement presentation. We believe that these procedures provide a reasonable basis for our opinion.

In our opinion, the financial statements for the year ended 31<sup>st</sup> of December 2013 give a true and fair view of the company's assets and liabilities, its financial position and the results of its operations in accordance with the financial reporting framework applicable in Belgium.

Without qualifying our opinion, we wish to draw the attention to the information, included in the board of directors' report which clarifies the uncertainty in respect of the net operating differences resulting from the tariff settlement mechanisms. Currently, no stable regulatory framework exists that determines how the tariffs are established including subsequent treatment of the operating difference balances resulting from previous periods.

#### **ADDITIONAL COMMENTS AND INFORMATION**

The preparation and the assessment of the information that should be included in the director's report and the company's compliance with the requirements of the Company Code (*Wetboek van vennootschappen/Code des sociétés*) and its articles of association are the responsibility of the board of directors.

Our responsibility is to include in our report with the following additional comments and information, which do not modify the scope of our opinion on the financial statements:

- The directors' report deals with the information required by law and is consistent with the financial statements. We are, however, unable to comment on the description of the principal risks and uncertainties which the company is facing, and on its financial situation, its foreseeable evolution or the significant influence of certain facts on its future development. We can nevertheless confirm that the matters disclosed do not present any obvious inconsistencies with the information that we became aware of during the performance of our mandate.



- Without prejudice to formal aspects of minor importance, the accounting records were maintained in accordance with the legal and regulatory requirements applicable in Belgium, except for the valuation rules concerning the fixed assets and the depreciation period of the revaluation surplus. The valuation of the fixed assets and the depreciation period of the revaluation surplus for assets related to the electricity and gas activities are in accordance with the directives of the CREG and the Royal Decrees of the 2<sup>nd</sup> of September 2008 with regards to the rules concerning the determination and the control of the total income and the fair profit margin, the global structure of the rates, the balance between cost and profit and the basic principles and procedures concerning the proposition and the approval of the rates, the reporting and the cost management by the distribution system operators for electricity and gas. In accordance with these directives, the revaluation surplus with regards to investments in electricity and gas are not depreciated, regardless of the expected residual useful life of the asset which the valuation surplus relates to. Valuation surpluses are annually impaired with 2% and do not take in account disposals of assets which the valuation surplus might relate to.
- We do not have to report any transactions undertaken or decisions taken in violation of the company's articles of association or the Company Code. The appropriation of results proposed to the shareholders' meeting complies with the legal and the statutory provisions.

Kortrijk, 20<sup>st</sup> of May 2014

BOES & Co Bedrijfsrevisoren  
BV o.v.v.e. BVBA  
Represented by  
Joseph-Michel BOES  
Statutory Auditor