40				1	EUR
NAT.	Date of deposit	Nr.	P.	E.	D.

NAME:INFRAX WEST (	DPDRACHTHOUDENDE VERENIG	GING		
Legal form: Cooperativ	re company with limited liability			
•				
	Municipality: . <i>Torhout</i>			
Country: Belgium				
Register of legal persons - co	ommercial court:	Oostende		
Website*:				
		Company nu	mber	BE 0205.157.176
DATE 29 / 07 / 19 the date of publication of the	of deposit of the memoral memorandum of association and o			ent document mentioning ation.
ANNUAL ACCOUNTS appro	ved by the general meeting of	04 /	06 / 2013	
	regarding the period from	01 / 01 / 2012	to	31/ 12 / 2012
	Preceding period from	01 / 01 / 2011	to	31/ 12 / 2011
The amounts for the precedir	ng period <b>are / ¾i∕e∕ ⁄i∕ot</b> ** identical to	o the ones previously pub	olished.	
	e, surnames, profession, address S, BUSINESS MANAGERS AND A	-	code and muni	cipality) and position within the
Lies Laridon	ljzerlaan 58, 8600 Diksr	muide, Belgium	Chairman of t	he board of directors
Didier Vandeputte	Nederweg 14 box 7, 88	70 Izegem, Belgium	Vice-chairmar	n of the board of directors
Luc Callewaert	Korenstraat 1, 8531 Hu	lste, Belgium	Vice-chairmar	n of the board of directors
Rik Bekaert	Baron Holvoetlaan 5, 88	890 Moorslede, Belgium	Director	
Karl Bonny	Bruggestraat 5, 8480 Ic	htegem, Belgium	Director	
Johny Cappon	Dr. Hemerijckxlaan 38, Belgium	8560 Wevelgem,	Director	
Marie-Lies Colpaert	Gitsbergstraat 26, 8830	Hooglede, Belgium	Director	
Filip Daneels	Madeliefjesstraat 9, 234	10 Beerse, Belgium	Director	
Hubert De Gryse	Madeliefjesstraat 20, 84 Belgium	160 Oudenburg,	Director	
Are attached to these annual	accounts: Accountants report			
	sited:41 Numbers of s .4, 5.3.5, 5.4.1, 5.5.2, 5.17.2, 7, 8			ed because they serve no useful

Signature (name and position)

Optional information.

Signature (name and position)

Strike out what is not applicable.

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### LIST OF THE DIRECTORS, BUSINESS MANAGERS AND AUDITORS (continued)

Carine De Jonghe	Parijsstraat 25 box 8, 8430 Middelkerke, Belgium	Director
Yves Debaere	Min. Liebaertlaan 53D box 13, 8500 Kortrijk, Belgium	Director
Henk Dejonghe	Stationsstraat 24, 8680 Koekelare, Belgium	Director
Dirk Demeulenaere	Klerkenstraat 25, 8840 Staden, Belgium	Director
Ignace Dereeper	Weststraat 14, 8460 Oudenburg, Belgium	Director
Geert Dessein	Provinciebaan 86A, 8880 Ledegem, Belgium	Director
Rita Dewulf	Robrecht de Friesstraat 8, 8820 Torhout, Belgium	Director
Aimé Goemaere	Steenstraat 102, 8610 Kortemark, Belgium	Director
Jos Goethals	Schuddebeurzeweg 6, 8810 Lichtervelde, Belgium	Director
Kurt Grymonprez	Wallemotestraat 59, 8870 Izegem, Belgium	Director
Tom Hens	Oudebaan 12, 2350 Vosselaar, Belgium	Director
Patrick Lansens	Swal 10, 8680 Koekelare, Belgium	Director
Geert Leenknecht	Elf-Julistraat 50, 8870 Izegem, Belgium	Director
Georges Lievens	Vedastusstraat 25, 8490 Jabbeke, Belgium	Director
Jaak Lingier	Zeeweg 7, 8460 Oudenburg, Belgium	Director
Redgy Tulpin	Oostendsebaan 96, 8470 Gistel, Belgium	Director
Geert Van Exem	Zuidwallandstraat 1, 8650 Houthulst, Belgium	Director
Luc Vandamme	Klerkenstraat 51, 8920 Langemark-Poelkapelle, Belgium	Director
Robert Viaene	Hulstemolenstraat 97, 8860 Lendelede, Belgium	Director
Greet Vyncke	Bastienweg 6, 8620 Nieuwport, Belgium	Director
Staf Willemsens	Stekelbaarsstraat 24, 2340 Beerse, Belgium	Director
Luc Wynant	Muilemstraat 10, 1770 Liedekerke, Belgium	Director
BOES & Co BVBA Nr.: BE 0444.441.231 Membership nr.: B154	PLEIN 32, 8500 Kortrijk, Belgium	Auditor
Represented by:		

Joseph-Michel Boes Membership nr.: A00751 Plein 32, 8500 Kortrijk, Belgium

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#### DECLARATION REGARDING A COMPLIMENTARY REVIEW OR CORRECTION ASSIGNMENT

The managing board declares that no audit or correction assignment has been given to a person who was not authorised to do so by law, pursuant to art. 34 and 37 of the law of 22th April 1999 concerning accounting and tax professions.

The annual accounts water of a udited or corrected by an external accountant or by a company auditor who is not the statutory auditor.

If affirmative, mention hereafter: name, surnames, profession, address of each external accountant or company auditor and his membership number with his Institute as well as the nature of his assignment:

- A. Bookkeeping of the enterprise\*\*,B. Preparing the annual accounts\*\*,
- C. Auditing the annual accounts and/or
- D. Correcting the annual accounts.

If the tasks mentioned under A. or B. are executed by certified accountants or certified bookkeepers - tax specialists, you can mention hereafter: name, surnames, profession, address of each certified accountant or certified bookkeeper - tax specialist and the nature of his assignment.

Number	Nature of the assignment (A, B, C and/or D)
	Number

<sup>\*</sup> Strike out what is not applicable.

<sup>\*\*</sup> Optional information.

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# **BALANCE SHEET AFTER APPROPRIATION**

	Discl.	Codes	Period	Preceding period
ASSETS				
FIXED ASSETS		20/28	564.997.292,08	537.971.535,29
Formation expenses	5.1	20	12.615,99	16.821,32
Intangible fixed assets	5.2	21	2.245.384,46	1.975.074,08
Tangible fixed assets	5.3	22/27	548.136.449,55	517.612.522,81
Land and buildings		22	41.351.425,78	40.384.825,51
Plant, machinery and equipment		23	427.405.713,32	411.229.317,43
Furniture and vehicles		24	1.596.467,83	1.900.957,73
Leasing and similar rights		25	828.025,70	1.414.584,23
Other tangible fixed assets		26		
Assets under construction and advance payments		27	76.954.816,92	62.682.837,91
Assets under construction and advance payments	5.4/	-'	7 0.00 1.0 10,02	02.002.007,07
Financial fixed assets	5.5.1	28	14.602.842,08	18.367.117,08
		280/1		
Affiliated enterprises	5.14	280		
Participating interests		l		
Amounts receivable		281	0.400.004.50	
Other enterprises linked by participating interests	5.14	282/3	6.180.964,58	9.946.439,58
Participating interests		282	6.180.964,58	9.946.439,58
Amounts receivable		283		
Other financial assets		284/8	8. <i>4</i> 21.877,50	8.420.677,50
Shares		284	8.419.078,34	8.419.078,34
Amounts receivable and cash guarantees		285/8	2.799,16	1.599,16
CURRENT ASSETS		29/58	118.145.546,59	92.640.511,38
Amounts receivable after more than one year		29	48.539.772,60	45.982.007,11
Trade debtors		290	40.500.770.00	45,000,007,44
Other amounts receivable		291	48.539.772,60	45.982.007,11
Stocks and contracts in progress		3 30/36	3.139.815,78	4.496.220,30
Raw materials and consumables		30/31		
		32		
Work in progress		l		
Finished goods		33		
Goods purchased for resale		34	•••••	
Immovable property intended for sale		35		
Advance payments		36		
Contracts in progress		37	3.139.815,78	4.496.220,30
Amounts receivable within one year		40/41	15.994.801,47	11.875.719,45
Trade debtors		40	9.821.984,06	7.053.153,77
Other amounts receivable		41	6.172.817,41	4.822.565,68
	5.5.1/			
Current investments	5.6	50/53	134.149,39	141.789,78
Own shares	0.0	50	ŕ	·
		50 51/53	134.149,39	141.789,78
Other investments		51/55	134.143,33	171.708,70
Cash at bank and in hand		54/58	1.165.120,49	965.017,90
Deferred charges and accrued income	5.6	490/1	49.171.886,86	29.179.756,84
TOTAL ASSETS		20/58	683.142.838,67	630.612.046,67

	Discl.	Codes	Period	Preceding period
EQUITY AND LIABILITIES				
EQUITY(+)/(-)		10/15	470.280.395,53	460.099.299,04
Capital	5.7	10	236.428.550,00	233.932.059,90
Issued capital		100	236.428.550,00	233.936.450,00
Uncalled capital		101		4.390,10
Share premium account		11	4.355.914,36	4.355.914,36
Revaluation surpluses		12	96.284.553,81	96.851.718,20
Reserves		13	119.789.214,11	116.764.355,88
Legal reserve		130	15.638.858,78	14.870.557,12
Reserves not available		131	24.652.614,78	24.793.789,78
In respect of own shares held		1310		
Other		1311	24.652.614,78	24.793.789,78
Untaxed reserves		132		
Available reserves		133	79.497.740,55	77.100.008,98
Accumulated profits (losses)(+)/(-)		14		
Investment grants		15	13. <i>4</i> 22.163,25	8.195.250,70
Advance to associates on the sharing out of the assets		19		
PROVISIONS AND DEFERRED TAXES		16	49.048.359,75	41.714.666,57
Provisions for liabilities and charges		160/5	49.048.359,75	41.714.666,57
Pensions and similar obligations		160		
Taxation		161		
Major repairs and maintenance		162	1.449.157,41	1.849.157,41
Other liabilities and charges	5.8	163/5	47.599.202,34	39.865.509,16
Deferred taxes		168		
AMOUNTS PAYABLE		17/49	163.814.083,39	128.798.081,06
Amounts payable after more than one year	5.9	17	94.429.983,71	77.704.937,02
Financial debts		170/4	87.858.738,10	66.647.173,91
Subordinated loans		170		
Unsubordinated debentures		171		
Leasing and other similar obligations		172	1.332.218,78	1.522.386,87
Credit institutions		173	86.526.519,32	65.124.787,04
Other loans		174		
Trade debts		175 1750		
Suppliers  Bills of exchange payable		1750		
Advances received on contracts in progress		176		
Other amounts payable		178/9	6.571.245,61	11.057.763,11
Amounts payable within one year		42/48	51.413.558,04	35.320.230,58
Current portion of amounts payable after more than one year				
falling due within one year	5.9	42	10.712.597,56	7.711.759,46
Financial debts		43		
Credit institutions		430/8		
Other loans		439	40.004.040.00	0.700.570.00
Trade debts		44 440/4	10.884.319,68	9.723.573,98
Suppliers		440/4	10.884.319,68	9.723.573,98
Bills of exchange payable  Advances received on contracts in progress		46		
Taxes, remuneration and social security	5.9	45	2.076.750,98	2.119.641,11
Taxes	3.3	450/3	185.994,86	164.011,53
Remuneration and social security		454/9	1.890.756,12	1.955.629,58
Other amounts payable		47/48	27.739.889,82	15.765.256,03
Accruals and deferred income	5.9	492/3	17.970.541,64	15.772.913,46
TOTAL LIABILITIES		10/49	683.142.838,67	630.612.046,67
		10/78	555. 172.050,01	330.012.070,01

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### **INCOME STATEMENT**

	Discl.	Codes	Period	Preceding period
Operating income	5.10	70/74 70	134.176.141,95 113.018.767,63	121.645.010,99 105.239.195,99
Stocks of finished goods and work and contracts in progress: increase (decrease)(+)/(-)		71 72	-1.356.404,52 442.700.04	431.394,13
Own work capitalised Other operating income	5.10	74	22.071.078,80	15.974.420,87
Operating charges(+)/(-) Raw materials, consumables		60/64 60	119.706.060,23 11.307.690,61	108.180.067,44 9.151.873,77
Purchases		600/8	11.307.690,61	9.151.873,77
Stocks: decrease (increase)(+)/(-) Services and other goods(+)		609 61	55.296.511,30	46.499.063,96
Remuneration, social security costs and pensions(+)/(-)  Depreciation of and other amounts written off formation	5.10	62	31.754.942,54	30.188.869,58
expenses, intangible and tangible fixed assets		630	16.986.603,90	16.755.452,65
debtors: Appropriations (write-backs)(+)/(-) Provisions for liabilities and charges: Appropriations (uses		631/4	-2.975.473,00	477.828,43
and write-backs)(+)/(-) Other operating charges(+)/-	5.10 5.10	635/7 640/8	7.333.693,18 2.091,70	5.106.848,02 131.03
Operating charges carried to assets as restructuring costs (-)	0.10	649		
Operating profit (loss)(+)/(-)		9901	14.470.081,72	13.464.943,55
Financial income		75 750	6.027.812,51 1.704.084,93	6.758.734,32 3.823.526,69
Income from current assets		751	261.464,57	47.416,21
Other financial income	5.11 5.11	752/9 65	4.062.263,01 4.210.548,18	2.887.791,42 3.497.854,44
Pinancial charges(+)/(-) Debt charges	5.11	650	3.930.652,45	3.301.189,38
in progress and trade debtors: appropriations (write-backs)(+)/(-)		651		
Other financial charges(+)/(-)		652/9	279.895,73	196.665,06
Gain (loss) on ordinary activities before taxes(+)/(-)		9902	16.287.346,05	16.725.823,43

	Discl.	Codes	Period	Preceding period
Extraordinary income		76	2.549.817,71	5.590.382,05
intangible and tangible fixed assets		760		
Write-back of amounts written down financial fixed assets Write-back of provisions for extraordinary liabilities and		761		
charges		762		
Capital gains on disposal of fixed assets		763	371.332,50	1.696.127,09
Other extraordinary income	5.11	764/9	2.178.485,21	3.894.254,96
Extraordinary charges(+)/(-) Extraordinary depreciation of and extraordinary amounts written off formation expenses, intangible and tangible fixed		66	3.470.995,03	5.740.225,76
assets		660		
Amounts written off financial fixed assets  Provisions for extraordinary liabilities and charges:		661		
appropriations (uses)(+)/(-)		662		
Capital losses on disposal of fixed assets		663	1.048.127,76	404.335,92
Other extraordinary charges	5.11	664/8	2.422.867,27	5.335.889,84
Extraordinary charges carried to assets as restructuring costs(-)		669		
Gain (loss) for the period before taxes(+)/(-)		9903	15.366.168,73	16.575.979,72
Transfer from deferred taxes		780		
Transfer to deferred taxes		680		
Income taxes(+)/(-)	5.12	67/77	135,50	225,11
Income taxes		670/3	135,50	225,11
Adjustment of income taxes and write-back of tax provisions		77		
Gain (loss) of the period(+)/(-)		9904	15.366.033,23	16.575.754,61
Transfer from untaxed reserves		789		
Transfer to untaxed reserves		689		
Gain (loss) of the period available for appropriation $(+)/(-)$		9905	15.366.033,23	16.575.754,61

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# **APPROPRIATION ACCOUNT**

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	Codes	Period	Preceding period
Profit (loss) to be appropriated(+)/(-) Gain (loss) of the period available for appropriation(+)/(-)	9906 (9905) 14P	15.366.033,23 15.366.033,23	16.575.754,61 16.575.754,61
Profit (loss) brought forward(+)/(-)  Withdrawals from capital and reserves  from capital and share premium account	791/2 791		
from reserves	792		
Transfer to capital and reserves	691/2	3.166.033,23	4.415.754,61
to capital and share premium account	691		
to legal reserve	6920	768.301,66	828.787,73
to other reserves	6921	2.397.731,57	3.586.966,88
Profit (loss) to be carried forward(+)/(-)	(14)		
Owners' contribution in respect of losses	794		
Profit to be distributed	694/6	12.200.000,00	12.160.000,00
Dividends	694	12.200.000,00	12.160.000,00
Directors' or managers' entitlements	695		
Other beneficiaries	696		

# **EXPLANATORY DISCLOSURES**

### STATEMENT OF FORMATION EXPENSES

	Codes	Period	Preceding period
Net book value at the end of the period	20P	xxxxxxxxxxxx	16.821,32
Movements during the period			
New expenses incurred	8002		
Depreciation	8003		
Other(+)/(-)	8004		
Net book value at the end of the period	(20)	16.821,32	
Of which			
Formation or capital increase expenses, loan issue expenses and other			
formation expenses	200/2		
Restructuring costs	204		

	Codes Period		Preceding period
CONCESSIONS, PATENTS, LICENCES, KNOW-HOW, BRANDS AND SIMILAR RIGHTS			
Acquisition value at the end of the period	8052P	xxxxxxxxxxxxx	2.410.265,50
Movements during the period			
Acquisitions, including produced fixed assets	8022	615.718,96	
Sales and disposals	8032		
Transfers from one heading to another(+)/(-)	8042		
Acquisition value at the end of the period	8052	3.025.984,46	
Depreciations and amounts written down at the end of the period	8122P	xxxxxxxxxxxxx	435.191,42
Movements during the period			
Recorded	8072	345.408,58	
Written back	8082		
Acquisitions from third parties	8092		
Cancelled owing to sales and disposals	8102		
Transferred from one heading to another(+)/(-)	8112		
Depreciations and amounts written down at the end of the period	8122	780.600,00	
NET BOOK VALUE AT THE END OF THE PERIOD	211	2.245.384,46	

### STATEMENT OF TANGIBLE FIXED ASSETS

	Codes Period		Preceding period
LAND AND BUILDINGS			
Acquisition value at the end of the period	8191P	xxxxxxxxxxxx	58.017.701,61
Movements during the period			
Acquisitions, including produced fixed assets	8161	2.029.816,53	
Sales and disposals	8171		
Transfers from one heading to another(+)/(-)	8181		
Acquisition value at the end of the period	8191	60.047.518,14	
Revaluation surpluses at the end of the period	8251P	xxxxxxxxxxxx	1.566.073,89
Movements during the period			
Recorded	8211		
Acquisitions from third parties	8221		
Cancelled	8231	53.743,99	
Transferred from one heading to another(+)/(-)	8241		
Revaluation surpluses at the end of the period	8251	1.512.329,90	1
Depreciations and amounts written down at the end of the period	8321P	xxxxxxxxxxxx	19.198.949,99
Movements during the period			
Recorded	8271	1.287.067,96	
Written back	8281		
Acquisitions from third parties	8291		
Cancelled owing to sales and disposals	8301	277.595,69	
Transferred from one heading to another(+)/(-)	8311		
Depreciations and amounts written down at the end of the period	8321	20.208.422,26	
NET BOOK VALUE AT THE END OF THE PERIOD	(22)	41.351.425,78	

	Codes	Period	Preceding period
PLANT, MACHINERY AND EQUIPMENT			
Acquisition value at the end of the period	8192P	xxxxxxxxxxxx	587.929.084,78
Movements during the period			
Acquisitions, including produced fixed assets	8162	39.014.085,09	
Sales and disposals	8172	3.180.362,07	
Transfers from one heading to another(+)/(-)	8182		
Acquisition value at the end of the period	8192	623.762.807,80	
Revaluation surpluses at the end of the period	8252P	xxxxxxxxxxxx	142.717.370,73
Movements during the period			
Recorded	8212		
Acquisitions from third parties	8222		
Cancelled	8232	30.541.661,86	
Transferred from one heading to another(+)/(-)	8242		
Revaluation surpluses at the end of the period	8252	112.175.708,87	
Depreciations and amounts written down at the end of the period	8322P	xxxxxxxxxxxx	319.417.138,08
Movements during the period			
Recorded	8272	14.802.999,72	
Written back	8282		
Acquisitions from third parties	8292		
Cancelled owing to sales and disposals	8302	25.687.334,45	
Transferred from one heading to another(+)/(-)	8312		
Depreciations and amounts written down at the end of the period	8322	308.532.803,35	
NET BOOK VALUE AT THE END OF THE PERIOD	(23)	427.405.713,32	

	Codes	Period	Preceding period
FURNITURE AND VEHICLES			
Acquisition value at the end of the period	8193P	xxxxxxxxxxxxx	21.151.595,38
Movements during the period			
Acquisitions, including produced fixed assets	8163	366.942,65	
Sales and disposals	8173	1.169.868,17	
Transfers from one heading to another(+)/(-)	8183		
Acquisition value at the end of the period	8193	20.348.669,86	
Revaluation surpluses at the end of the period	8253P	xxxxxxxxxxxx	1.286.796,77
Movements during the period			
Recorded	8213		
Acquisitions from third parties	8223		
Cancelled	8233	2.904,07	
Transferred from one heading to another(+)/(-)	8243		
Revaluation surpluses at the end of the period	8253	1.283.892,70	
Depreciations and amounts written down at the end of the period	8323P	xxxxxxxxxxxx	20.537.434,42
Movements during the period			
Recorded	8273	114.193,59	
Written back	8283		
Acquisitions from third parties	8293		
Cancelled owing to sales and disposals	8303	615.533,28	
Transferred from one heading to another(+)/(-)	8313		
Depreciations and amounts written down at the end of the period	8323	20.036.094,73	
NET BOOK VALUE AT THE END OF THE PERIOD	(24)	1.596.467,83	

	Codes	Period	Preceding period
LEASING AND SIMILAR RIGHTS			
Acquisition value at the end of the period	8194P	xxxxxxxxxxxx	3.012.600,68
Movements during the period			
Acquisitions, including produced fixed assets	8164	316.028,61	
Sales and disposals	8174	469.858,42	
Transfers from one heading to another(+)/(-)	8184		
Acquisition value at the end of the period	8194	2.858.770,87	
Revaluation surpluses at the end of the period	8254P	xxxxxxxxxxxx	
Movements during the period			
Recorded	8214		
Acquisitions from third parties	8224		
Cancelled	8234		
Transferred from one heading to another(+)/(-)	8244		
Revaluation surpluses at the end of the period	8254		
Depreciations and amounts written down at the end of the period	8324P	xxxxxxxxxxxx	1.598.016,45
Movements during the period			
Recorded	8274	432.728,72	
Written back	8284		
Acquisitions from third parties	8294		
Cancelled owing to sales and disposals	8304		
Transferred from one heading to another(+)/(-)	8314		
Depreciations and amounts written down at the end of the period	8324	2.030.745,17	
NET BOOK VALUE AT THE END OF THE PERIOD	(25)	828.025,70	
OF WHICH			
Land and buildings	250		
Plant, machinery and equipment	251		
Furniture and vehicles	252	828.025,70	

	Codes Period		Preceding period
ASSETS UNDER CONSTRUCTION AND ADVANCE PAYMENTS			
Acquisition value at the end of the period	8196P	xxxxxxxxxxxx	62.682.837,91
Movements during the period			
Acquisitions, including produced fixed assets	8166	22.287.998,43	
Sales and disposals	8176	8.016.019, <b>4</b> 2	
Transfers from one heading to another(+)/(-)	8186		
Acquisition value at the end of the period	8196	76.954.816,92	7
Revaluation surpluses at the end of the period	8256P	xxxxxxxxxxxx	
Movements during the period			
Recorded	8216		
Acquisitions from third parties	8226		
Cancelled	8236		
Transferred from one heading to another(+)/(-)	8246		
Revaluation surpluses at the end of the period	8256		,
Depreciations and amounts written down at the end of the period	8326P	xxxxxxxxxxxx	
Movements during the period			
Recorded	8276		
Written back	8286		
Acquisitions from third parties	8296		
Cancelled owing to sales and disposals	8306		
Transferred from one heading to another(+)/(-)	8316		
Depreciations and amounts written down at the end of the period	8326		
NET BOOK VALUE AT THE END OF THE PERIOD	(27)	76.954.816,92	

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	Codes	Period	Preceding period
ENTERPRISES LINKED BY A PARTICIPATING INTEREST - PARTICIPATING INTERESTS AND SHARES			
Acquisition value at the end of the period	8392P	xxxxxxxxxxxx	9.946.439,58
Movements during the period			
Acquisitions	8362		
Sales and disposals	8372	3.765.475,00	
Transfers from one heading to another(+)/(-)	8382		
Acquisition value at the end of the period	8392	6.180.964,58	
Revaluation surpluses at the end of the period	8452P	xxxxxxxxxxxxx	
Movements during the period			
Recorded	8412		
Acquisitions from third parties	8422		
Cancelled	8432		
Transferred from one heading to another(+)/(-)	8442		
Revaluation surpluses at the end of the period	8452		
Amounts written down at the end of the period	8522P	xxxxxxxxxxxxx	
Movements during the period			
Recorded	8472		
Written back	8482		
Acquisitions from third parties	8492		
Cancelled owing to sales and disposals	8502		
Transferred from one heading to another(+)/(-)	8512		
Amounts written down at the end of the period	8522		
Uncalled amounts at the end of the period	8552P	xxxxxxxxxxxxx	
Movements during the period(+)/(-)	8542		
Uncalled amounts at the end of the period	8552		
NET BOOK VALUE AT THE END OF THE PERIOD	(282)	6.180.964,58	
ENTERPRISES LINKED BY A PARTICIPATING INTEREST - AMOUNTS RECEIVABLE			
NET BOOK VALUE AT THE END OF THE PERIOD	283P	xxxxxxxxxxxxx	
Movements during the period			
Additions	8582		
Repayments	8592		
Amounts written down	8602		
Amounts written back	8612		
Exchange differences(+)/(-)	8622		
Other movements(+)/(-)	8632		
NET BOOK VALUE AT THE END OF THE PERIOD	(283)		
ACCUMULATED AMOUNTS WRITTEN OFF AMOUNTS RECEIVABLE AT END OF THE PERIOD	8652		

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#### PARTICIPATING INTERESTS INFORMATION

#### **PARTICIPATING INTERESTS AND SHARES**

List the enterprises in which the enterprise holds a participating interest, (recorded in the heading 280 and 282 of assets) and the other enterprises in which the enterprise holds rights (recorded in the headings 284 and 51/53 of assets) for an amount of at least 10 % of the capital issued.

Rig	Rights held by		Data extra	cted fro	m the most recent ann	ual accounts
NAME, full address of the REGISTERED OFFICE and for an enterprise governed by Belgian direct	ctly	subsidiar ies	Annual	Cur-	Capital and reserve	Net result
law, the COMPANY IDENTIFICATION NUMBER  Number	%	%	accounts as per	rency code	(+) of (in uni	
INTER-REGIES BE 0207.622.758 Cooperative company with limited liability Koningsstraat 55 box 10, 1000 Brussels, Belgium  1.396 INTERKABEL BE 0458.440.014 Cooperative company with limited liability TRICHTERHEIDEWEG 8, 3500 Hasselt, Belgium  343.929 INFRAX BE 0882.509.166 Cooperative company with limited liability Koningsstraat 55 box 15, 1000 Brussels, Belgium  89.300	26,73	0,0	31/12/2011 31/12/2012	EUR	44.673.464,00	-17.657,00 2.499.398,00 178.802,00

BE 0205.157.176		F 5.6	
	BE 0205.157.176	BE 0205.157.176	BE 0205.157.176 F 5.6

# OTHER INVESTMENTS AND DEPOSITS, ALLOCATION DEFERRED CHARGES AND ACCRUED INCOME

	Codes	Period	Preceding period
INVESTMENTS: OTHER INVESTMENTS AND DEPOSITS			
Shares	51		
Book value increased with the uncalled amount	8681		
Uncalled amount	8682		
Fixed income securities	52		
Fixed income securities issued by credit institutions	8684		
Fixed term accounts with credit institutions	53	134.149,39	141.789,78
up to one month	8686	134.149,39	141.789,78
between one month and one year	8687		
over one year	8688		
Other investments not mentioned above	8689		

	Period
DEFERRED CHARGES AND ACCRUED INCOME	
Allocation of heading 490/1 of assets if the amount is significant	
	28.616.370,59
	18.673.740,04
	973.662,97
	814.024,42
	94.088,84

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# STATEMENT OF CAPITAL AND SHAREHOLDING STRUCTURE

	Codes	Period	t	Preceding period
STATEMENT OF CAPITAL				
Social capital				
Issued capital at the end of the period	100P	xxxxxxxxx	xxxx	233.936.450,00
Issued capital at the end of the period	(100)	236.428.5	50,00	
		.,,		
Changes during the period	Codes	Value		Number of shares
Changes during the period		141.1	75.00	5.647
		2.350.9		94.037
Structure of the capital				
Different categories of shares		233.192.4	75 OO	9.327.699
		3.236.0		9.327.099
Registered shares	8702	XXXXXXXX	xxxx	9.457.142
Shares to bearer and/or dematerialized	8703	XXXXXXXXX	XXXX	
				On the Land Land Land
	Codes	Uncalled a	mount	Capital called but not paid
Capital not paid				
Uncalled capital	(101)			xxxxxxxxxxxx
Called up capital, unpaid	8712	XXXXXXXX	xxxx	
Shareholders having yet to pay up in full				
			Codes	Period
Own shares				
Held by the company itself				
Amount of capital held			8721	
Corresponding number of shares			8722	
Held by the subsidiaries				
Amount of capital held			8731	
Corresponding number of shares			8732	
Commitments to issue shares				
Owing to the exercise of conversion rights				
Amount of outstanding convertible loans			8740	
Amount of capital to be subscribed			8741	
Corresponding maximum number of shares to be issued			8742	
Owing to the exercise of subscription rights				
Number of outstanding subscription rights			8745	
Amount of capital to be subscribed			8746	
Corresponding maximum number of shares to be issued			8747	
Authorized capital not issued			8751	
•		-		

	Codes	Period
Shares issued, non representing capital Distribution		
Number of shares	8761	1.415.904
Number of voting rights attached thereto	8762	
Allocation by shareholder		
Number of shares held by the company itself	8771	
Number of shares held by its subsidiaries	8781	

STRUCTURE OF SHAREHOLDINGS OF THE ENTERPRISE AT YEAR-END CLOSING DATE, AS IT APPEARS FROM THE STATEMENTS RECEIVED BY THE ENTERPRISE

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# PROVISIONS FOR OTHER LIABILITIES AND CHARGES

	Period
ANALYSIS OF THE HEADING 163/5 OF LIABILITIES IF THE AMOUNT IS SIGNIFICANT	
	18.765.740,96
	18.765.740,96 7.789.289,29
	5.000.000,00
	2.434.000,00
	12.253. <i>4</i> 27,15
	1.356.744,94

F 5.9

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# STATEMENT OF AMOUNTS PAYABLE, ACCRUED CHARGES AND DEFERRED INCOME

	Codes	Period
BREAKDOWN OF AMOUNTS PAYABLE WITH AN ORIGINAL PERIOD TO MATURITY OF MORE THAN ONE YEAR, ACCORDING TO THEIR RESIDUAL TERM		
Current portion of amounts payable after more than one year falling due within one year		
Financial debts	8801	10.712.597,56
Subordinated loans	8811	
Unsubordinated debentures	8821	
Leasing and other similar obligations	8831	471.261,75
Credit institutions	8841	10.241.335,81
Other loans	8851	
Trade debts	8861	
Suppliers	8871	
Bills of exchange payable	8881	
Advance payments received on contract in progress	8891	
Other amounts payable	8901	
Total current portion of amounts payable after more than one year falling due within one year	(42)	10.712.597,56
Amounts payable with a remaining term of more than one but not more than five years		
Financial debts	8802	34.161.146,43
Subordinated loans	8812	
Unsubordinated debentures	8822	
Leasing and other similar obligations	8832	1.332.218,78
Credit institutions	8842	32.828.927,65
Other loans	8852	
Trade debts	8862	
Suppliers	8872	
Bills of exchange payable	8882	
Advance payments received on contracts in progress	8892	
Other amounts payable	8902	6.571.2 <i>4</i> 5,61
Total amounts payable with a remaining term of more than one but not more than five years	8912	40.732.392,04
Amounts payable with a remaining term of more than five years		
Financial debts	8803	53.697.591,67
Subordinated loans	8813	
Unsubordinated debentures	8823	
Leasing and other similar obligations	8833	
Credit institutions	8843	53.697.591,67
Other loans	8853	
Trade debts	8863	
Suppliers	8873	
Bills of exchange payable	8883	
Advance payments received on contracts in progress	8893	
Other amounts payable	8903	
Total amounts payable with a remaining term of more than five years	8913	53.697.591,67

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	Codes	Period
GUARANTEED AMOUNTS PAYABLE (included in headings 17 and 42/48 of the liabilities)		
Amounts payable guaranteed by Belgian public authorities		
Financial debts	8921	
Subordinated loans	8931	
Unsubordinated debentures	8941	
Leasing and similar obligations	8951	
Credit institutions	8961	
Other loans	8971	
Trade debts	8981	
Suppliers	8991	
Bills of exchange payable	9001	
Advance payments received on contracts in progress	9011	
Remuneration and social security	9021	
Other amounts payable	9051	
Total amounts payable guaranteed by Belgian public authorities	9061	
Amounts payable guaranteed by real securities or irrevocably promised by the enterprise on its own assets		
Financial debts	8922	
Subordinated loans	8932	
Unsubordinated debentures	8942	
Leasing and similar obligations	8952	
Credit institutions	8962	
Other loans	8972	
Trade debts	8982	
Suppliers	8992	
Bills of exchange payable	9002	
Advance payments received on contracts in progress	9012	
Taxes, remuneration and social security	9022	
Taxes	9032	
Remuneration and social security	9042	
Other amounts payable	9052	
Total amounts payable guaranteed by real securities or irrevocably promised by the enterprise on its own assets	9062	
	Codes	Period
TAXES, REMUNERATION AND SOCIAL SECURITY		
Taxes (heading 450/3 of the liabilities)		
Outstanding tax debts	9072	
Accruing taxes payable	9073	185.994,86
Estimated taxes payable	450	
Remuneration and social security (heading 454/9 of the liabilities)		
Amounts due to the National Social Security Office	9076	
Other amounts payable in respect of remuneration and social security	9077	1.890.756,12

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	Period
ACCRUALS AND DEFERRED INCOME	
Allocation of heading 492/3 of liabilities if the amount is significant	
	7.666.978,98
	3.261.308,50
	2.260.000,00
	1.272.965,00
	906.789,57
	608.868,42
	179.928,80
	1.667.182,36
	94.716,77
	51.803,24

F 5.10

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# **OPERATING RESULTS**

	Codes	Period	Preceding period
OPERATING INCOME			
Net turnover			
Allocation by categories of activity			
		87.625.930,81	79.829.408,71
		11.916.574,53	12.893.862,85
		3.330.739,96	3.684.745,56
		9.876.884,09	8.540.167,42
		268.638,24	291.011,45
Allocation into geographical markets			
Other energting income			
Other operating income  Operating subsidies and compensatory amounts received from public			
authorities	740		
OPERATING CHARGES			
Employees for whom the entreprise submitted a DIMONA declaration or			
who are recorded in the general personnel register			
Total number at the closing date	9086	380	377
Average number of employees calculated in full-time equivalents	9087	374,3	359,6
Number of actual worked hours	9088	641.804	616.179
Parameter 4			
Personnel costs  Remuneration and direct social benefits	620	22.862.472,85	21.573.268,65
	621	*	6.978.777,93
Employers' contribution for social security	622	7.400.912,43	266.851,28
Employers' premiums for extra statutory insurance		14.626,95 1.476.930,31	· ·
Other personnel costs(+)/(-)	623	1.476.930,31	1.369.971,72
Retirement and survivors' pensions	624		
Provisions for pensions and other similar rights			
Appropriations (uses and write-backs)(+)/(-)	635		
Amounts written off			
Stocks and contracts in progress			
Recorded	9110		
Written back	9111		
Trade debts			
Recorded	9112	321.402,30	3.597.636,44
Written back	9113	3.296.875,30	3.119.808,01
WHILE HE DACK	3110	0.200.070,00	0.170.000,01
Provisions for liabilities and charges			
Additions	9115	11.635.408,59	14.351.594,53
Uses and write-backs	9116	4.301.715,41	9.244.746,51
Other operating charges			
Taxes related to operation	640	2.091,70	131,03
Other costs	641/8		
Hired temporary staff and personnel placed at the enterprise's disposal	0000	0	_
Total number at the closing date	9096	8	5
Average number calculated in full-time equivalents	9097	6,6	7,6
Number of actual worked hours	9098	13.700	15.900

 Costs to the enterprise
 Codes
 Period
 Preceding period

 617
 391.684,00
 427.891,00

# FINANCIAL AND EXTRAORDINARY RESULTS

	Codes	Period	Preceding period
FINANCIAL RESULTS			
Other financial income Subsidies granted by public authorities and recorded as income for the period			
Capital subsidies	9125	81.325,63	19.810,76
Interest subsidies	9126		
Allocation of other financial income		5.119,35 3.975.818,03	5.083,36 2.862.897,30
Depreciation of loan issue expenses and reimbursement premiums	6501		
Capitalized Interests	6503		
Amounts written off current assets			
Recorded	6510		
Written back	6511		
Other financial charges  Amount of the discount borne by the enterprise, as a result of negotiating amounts receivable	653		
Provisions of a financial nature Appropriations	6560		
Uses and write-backs	6561		
USES and wite-packs	3301		
Allocation of other financial charges			
		1.264,22	4.188,72
		5.849,56	54.882,84
		272.781,95	137.593,50

	Period
EXTRAORDINARY RESULTS	
Allocation of other extraordinary income	
	2.156.470,08 22.015,13
	22.015,13
Allocation of other extraordinary charges	
	2.375.000,00
	47.867,27

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# **INCOME TAXES AND OTHER TAXES**

	Codes	Period
INCOME TAXES		
Income taxes on the result of the period	9134	135,50
Income taxes paid and withholding taxes due or paid	9135	135,50
Excess of income tax prepayments and withholding taxes paid recorded under assets	9136	
Estimated additional taxes	9137	
Income taxes on the result of prior periods	9138	
Additional income taxes due or paid	9139	
Additional income taxes estimated or provided for	9140	
In so far as taxes of the period are materially affected by differences between the profit before taxes as stated in annual accounts and the estimated taxable profit		

Impact of extraordinary results on the amount of the income taxes relating to the current period

	Codes	Period
Status of deferred taxes  Deferred taxes representing assets  Accumulated tax losses deductible from future taxable profits	9141 9142	
Other deferred taxes representing assets		
Deferred taxes representing liabilities  Allocation of deferred taxes representing liabilities	9144	

	Codes	Period	Preceding period
VALUE ADDED TAXES AND OTHER TAXES BORNE BY THIRD PARTIES			
Value added taxes charged			
To the enterprise (deductible)	9145		
By the enterprise	9146		
Amounts withheld on behalf of third party			
For payroll withholding taxes	9147	7.537.650,18	7.142.648,30
For withholding taxes on investment income	9148		

### RIGHTS AND COMMITMENTS NOT REFLECTED IN THE BALANCE SHEET

	Codes	Period
PERSONAL GUARANTEES PROVIDED OR IRREVOCABLY PROMISED BY THE ENTERPRISE AS		
SECURITY FOR DEBTS AND COMMITMENTS OF THIRD PARTIES	9149	60.008.380,00
		,
Of which	0450	
Bills of exchange in circulation endorsed by the enterprise	9150	
Bills of exchange in circulation drawn or guaranteed by the enterprise	9151	
Maximum amount for which other debts or commitments of third parties are guaranteed by the enterprise	9153	60.008.380,00
REAL GUARANTEES		
Real guarantees provided or irrevocably promised by the enterprise on its own assets as security of debts and commitments of the enterprise		
Mortgages		
Book value of the immovable properties mortgaged	9161	
Amount of registration	9171	
Pledging of goodwill - Amount of the registration	9181	
Pledging of other assets - Book value of other assets pledged	9191	
Guarantees provided on future assets - Amount of assets involved	9201	
Real guarantees provided or irrevocably promised by the enterprise on its own assets as security of debts and commitments of third parties  Mortgages		
Book value of the immovable properties mortgaged	9162	
Amount of registration	9172	
Pledging of goodwill - Amount of the registration	9182	
Pledging of other assets - Book value of other assets pledged	9192	
Guarantees provided on future assets - Amount of assets involved	9202	
GOODS AND VALUES, NOT DISCLOSED IN THE BALANCE SHEET, HELD BY THIRD PARTIES IN THEIR		
OWN NAME BUT AT RISK TO AND FOR THE BENEFIT OF THE ENTERPRISE		
SUBSTANTIAL COMMITMENTS TO ACQUIRE FIXED ASSETS		
SUBSTANTIAL COMMITMENTS TO DISDOSE OF FIVED ASSETS		
SUBSTANTIAL COMMITMENTS TO DISPOSE OF FIXED ASSETS		
FORWARD TRANSACTIONS		
Goods purchased (to be received)	9213	
Goods sold (to be delivered)	9214	
Currencies purchased (to be received)	9215	
Currencies sold (to be delivered)	9216	

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Соммі	IMENTS RELATING TO TECHNICAL G	UARANTEES IN RESPECT OF SALES OR SERVICES		
INFORM	ATION CONCERNING IMPORTANT LIT	IGATION AND OTHER COMMITMENTS		
		REMENT OR SURVIVORS PENSION PLAN IN FAVOUR OF THE HE MEASURES TAKEN BY THE ENTERPRISE TO COVER THE		_
			Codes	Period
PENSIC	NS FUNDED BY THE ENTERPRISE			
		esulting for the enterprise from past services	9220	203.136.000,00
Metr 	nods of estimation			
Natud	E AND COMMEDCIAL OR JECTIVE OF	FRANSACTIONS NOT REFLECTED IN THE BALANCE SHEET		
Provide	ed that the risks or advantages con	ning from these transactions are significant and if the d	lisclosur	e of the risks or
advanta these to	ages is necessary to appreciate the ransactions for the company have	e financial situation of the company; if need arises, the also to be mentioned	financial	consequences of
OTHER	DICUTE AND COMMITMENTS NOT BE	ELECTED IN THE DALANCE SHEET		
OTHER	RIGHTS AND COMMITMENTS NOT RE	FLECTED IN THE BALANCE SHEET		

### RELATIONSHIPS WITH AFFILIATED ENTERPRISES AND ENTERPRISES LINKED BY PARTICIPATING INTERESTS

	Codes	Period	Preceding period
AFFILIATED ENTERPRISES			
Financial fixed assets	(280/1)		
Participating interests	(280)		
Subordinated amounts receivable	9271		
Other amounts receivable	9281		
	2004		
Amounts receivable from affiliated enterprises	9291		
Over one year	9301		
Within one year	9311		
Current investments	9321		
Shares	9331		
Amounts receivable	9341		
Amounts payable	9351		
Over one year	9361		
Within one year	9371		
Within the year	0071		
Personal and real guarantees			
Provided or irrevocably promised by the enterprise as security for debts or	9381		
commitments of affiliated enterprises  Provided or irrevocably promised by affiliated enterprises as security for	9301		
debts or commitments of the enterprise	9391		
·			
Other significant financial commitments	9401		
Financial results			
Income from financial fixed assets	9421		
Income from current assets	9431		
Other financial income	9441		
Debt charges	9461		
Other financial charges	9471		
Disposal of fixed assets			
Capital gains obtained	9481		
Capital losses suffered	9491		
Oapital 103363 Sulfered	0401		
ENTERPRISES LINKED BY PARTICIPATING INTERESTS			
Financial fixed assets	(282/3)	6.180.964,58	9.946.439,58
Participating interests	(282)	6.180.964,58	9.946.439,58
Subordinated amounts receivable	9272		
Other amounts receivable	9282		
Amounts receivable	9292	1.051.038,16	1.736.275,13
Amounts receivable	9302		r
Over one year		1 051 038 16	1 736 275 13
Within one year	9312	1.051.038,16	1.736.275,13
Amounts payable	9352	20.338.055,46	9.718.480,67
Over one year	9362		
Within one year	9372	20.338.055,46	9.718.480,67

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	Period
TRANSACTIONS WITH ENTERPRISES LINKED BY PARTICIPATING INTERESTS OUT OF MARKET CONDITIONS	
Mention of these transactions if they are significant, including the amount of the transactions, the nature of the link, and all information about the transactions which should be necessary to get a better understanding of the situation of the company	
	0,00

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### FINANCIAL RELATIONSHIPS WITH

	Codes	Period
DIRECTORS, MANAGERS, INDIVIDUALS OR BODIES CORPORATE WHO CONTROL THE ENTERPRISE WITHOUT BEING ASSOCIATED THEREWITH OR OTHER ENTERPRISES CONTROLLED BY THESE PERSONS		
Amounts receivable from these persons	9500	
Conditions on amounts receivable		
Cuprentoes provided in their favour	9501	
Guarantees provided in their favour	3301	
Main conditions of these guarantees		
Other significant commitments undertaken in their favour	9502	
Main conditions of the other commitments		
Amount of direct and indirect remunerations and pensions, included in the income statement, as long as this disclosure does not concern exclusively or mainly, the situation of a single		
identifiable person	9503	89.887,50
To directors and managers		09.007,00
To former directors and former managers	9504	

	Codes	Period
AUDITORS OR PEOPLE THEY ARE LINKED TO		
Auditor's fees	9505	16.797,48
Fees for exceptional services or special missions executed in the company by the auditor  Other attestation missions  Tax consultancy  Other missions external to the audit	95061 95062 95063	4.522,49 258,36
Fees for exceptional services or special missions executed in the company by people they are linked to		
Other attestation missions	95081	
Tax consultancy	95082	
Other missions external to the audit	95083	

Mentions related to article 133, paragraph 6 from the Companies Code

# **DERIVATIVES NOT MEASURED AT FAIR VALUE**

	Period
FAIR VALUE OF FINANCIAL DERIVATIVES NOT MEASURED AT FAIR VALUE WITH INDICATION ABOUT THE NATURE AND THE VOLUME OF THE INSTRUMENTS	
	-335.785,59

# INFORMATION RELATING TO CONSOLIDATED ACCOUNTS

INFORMATION TO DISCLOSE BY EACH ENTERPRISE THAT IS SUBJECT TO COMPANY LAW ON THE CONSOLIDATED ACCOUNTS OF ENTERPRISES

The company neither prepares nor publishes consolidated financial statements and a relating annual report for one of the following reasons

The enterprise and its subsidiaries on consolidated basis exceed not more than one of limits mentioned in art. 16 of Company Law

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SOCIAL BALANCE SHEET		
Number of joint industrial committee:	 	

# STATEMENT OF THE PERSONS EMPLOYED

# EMPLOYEES FOR WHOM THE ENTREPRISE SUBMITTED A DIMONA DECLARATION OR WHO ARE RECORDED IN THE GENERAL PERSONNEL REGISTER

During the current period	Codes	Total	1. Men	2. Women
Average number of employees				
Full-time	1001	343,6	343,6	
Part-time	1002	42,1	42,1	
Total in full-time equivalents	1003	374,3	374,3	
Number of hours actually worked				
Full-time	1011	571.750	571.750	
Part-time	1012	70.054	70.054	
Total	1013	641.804	641.804	
Personnel costs				
Full-time	1021	28.288.820,99	28.288.820,99	
Part-time	1022	3.466.121,55	3.466.121,55	
Total	1023	31.754.942,54	31.754.942,54	
Advantages in addition to wages	1033			

During the preceding period	
Average number of employees in FTE	
Number of hours actually worked	
Personnel costs	
Advantages in addition to wages	

Codes	P. Total	1P. Men	2P. Women
1003	359,6	359,6	
1013	616.179	616.179	
1023	30.188.869,58	30.188.869,58	
1033			

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# EMPLOYEES FOR WHOM THE ENTREPRISE SUBMITTED A DIMONA DECLARATION OR WHO ARE RECORDED IN THE GENERAL PERSONNEL REGISTER (continued)

At the closing date of the period	Codes	1. Full-time	2. Part-time	Total full-time equivalents
Number of employees	105	339	41	368,4
By nature of the employment contract				
Contract for an indefinite period	110	339	41	368,4
Contract for a definite period	111			
Contract for the execution of a specifically assigned work	112			
Replacement contract	113			
According to gender and study level				
Men	120	291	11	298,8
primary education	1200	25	1	25,8
secondary education	1201	168	5	171,3
higher non-university education	1202	88	5	91,7
university education	1203	10		10,0
Women	121	48	30	69,6
primary education	1210	5	5	8,5
secondary education	1211	21	18	34,1
higher non-university education	1212	16	5	19,7
university education	1213	6	2	7,3
By professional category				
Management staff	130	12		12,0
Employees	134	213	38	240,0
Workers	132	114	3	116,4
Others	133			

# HIRED TEMPORARY STAFF AND PERSONNEL PLACED AT THE ENTERPRISE'S DISPOSAL

During the period	Codes	Hired temporary staff	Persons placed at the enterprise's disposal
Average number of persons employed	150	6,6	
Number of hours actually worked	151	13.700	
Costs for the enterprise	152	391.684,00	

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# LIST OF PERSONNEL MOVEMENTS DURING THE PERIOD

ENTRIES	Codes	1. Full-time
Number of employees for whom the entreprise submitted a DIMONA declaration or who have been recorded in the general personnel register during the financial year	205	
By nature of employment contract		
Contract for an indefinite period	210	
Contract for a definite period	211	
Contract for the execution of a specifically assigned work	212	
Replacement contract	213	

Codes	1. Full-time	2. Part-time	Total full-time equivalents
205	23	2	24,3
210	23	2	24,3
211	20	_	2 1,0
212			
213			

DEPARTURES
Number of employees whose contract-termination date has been entered in DIMONA declaration or in the general personnel register during the financial year
By nature of employment contract
Contract for an indefinite period
Contract for a definite period
Contract for the execution of a specifically assigned work
Replacement contract
By reason of termination of contract
Retirement
Unemployment with extra allowance from enterprise
Dismissal
Other reason
the number of persons who continue to render services to the enterprise at least half-time on a self-employed basis

Codes	1. Full-time	2. Part-time	Total full-time equivalents
305	20	2	21,6
			ŕ
310	20	2	21,6
311			
312			
313			
340	16	2	17,6
341			
342	1		1,0
343	3		3,0
350			

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# INFORMATION ON TRAINING PROVIDED TO EMPLOYEES DURING THE PERIOD

	Codes	Men	Codes	Women
Total of initiatives of formal professional training at the expense of the employer				
Number of employees involved	5801	273	5811	58
Number of actual training hours	5802	4.885	5812	1.119
Net costs for the enterprise	5803	17.602,00	5813	1.950,78
of which gross costs directly linked to training	58031	17.602,00	58131	1.950,78
of which fees paid and paiments to collective funds	58032		58132	
of which grants and other financial advantages received (to deduct)	58033		58133	
Total of initiatives of less formal or informal professional training at the expense of the employer				
Number of employees involved	5821		5831	
Number of actual training hours	5822		5832	
Net costs for the enterprise	5823		5833	
Total of initiatives of initial professional training at the expense of the employer				
Number of employees involved	5841		5851	
Number of actual training hours	5842		5852	
Net costs for the enterprise	5843		5853	

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# **ACCOUNTANTS REPORT**

# Introduction

# Accountant opinion

Is this a first control ? - no

Accountant opinion on last period

Unqualified

# Complementary statement and information

21/05/2013

#### **INFRAX WEST**

No. 0205.157.176 VOL 8

# Directors' report of Infrax West on the financial year 2012 to the General meeting of shareholders of 4 June 2013

We hereby report on the activities of Infrax West for the financial year 2012 as required by law and the articles of association.

The geographical distribution area for electricity, natural gas and cable TV activities remained unchanged from 2011. Infrax West took over the electricity operations and staff of Eliz (Izegem's autonomous municipal operations) as of January 1 2012. Etiz remains the owner of all distribution installations.

Ingelmunster council joined Infrax West for sewerage activities.

The town of Oudenburg decided to extend its membership of Infrax West to include Esco services on 28 March.

Infrax West served 41 councils in total in 2012, 22 of them in the province of West Flanders, 17 cable councils in Flemish Brabant and Beerse and Vosselaar councils in Antwerp Kempen.

#### Infrax

Three purely Flemish distribution network operators, Interelectra, Iveg and Infrax West set up a joint operating company, Infrax cvba, on 7 July 2006.

In January 2006, these three companies came to the conclusion that the unwavering pressure of the Federal energy regulator on tariffs and hence on costs could only basically be counteracted by way of advantages of scale, which led them to set up Infrax cvba as their umbrella operating company, while relations with the province and councils as members of Infrax West remain unchanged. Infrax West continues to employ staff, but all the three companies' services have been combined and are now operated centrally, making processes, systems, equipment and procedures identical.

This far-reaching operation has created very significant synergies which have a considerably favourable effect on the distribution network tariffs for the two energy activities.

Integrating within the Infrax operating company has also involved modernising and professionalising activities further; it has also created the scale required to develop new activities as part of the multi-utility strategy of the Infrax group such as sewerage, Esco services and activities in Infra-X-net.

The fundamental upheavals in the energy sector such as rolling out so-called 'smart meters' and reorganising installation in accordance with the smart networks strategy are now handled as part of the larger whole of the Infrax organisation.

The activities Infrax handles for and on behalf of its shareholders include

- In general, providing management and other services and knowhow to its shareholders
- Preparing for and implementing decisions by executive bodies of its shareholders
- All operational duties involved in exploiting, maintaining and developing networks and installations
- Providing all services to distribution network users within the activities of its shareholders at technical, administrative and commercial level
- Promoting cooperation amongst the shareholders over distribution problems
- Creative development of new products and services.

# **Excellent programme**

In response to a rapidly changing energy landscape, the Board of Infrax cvba approved a strategic plan entitled "Excellent" at the end of 2011".

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With this plan, Infrax cvba aims to profile itself as' best in class". We aim to offer our councils and customers the best possible service level at the best possible prices, focusing on the customer and operational excellence while at the same time achieving our cost targets.

The Excellent programme is fully up and running, with around ten projects.

To give some examples;

- Merging customer services and operations, aimed at becoming a more customer-oriented organisation, everyone
  working the same way at Infrax, strengthening the local presence of managers and making the organisation as
  flexible as possible.
- Reorganising logistics services centralising warehousing activities with an external logistics partner.
- Introducing state of the art asset management principles.
- Instigating numerous transformation projects across all departments, introducing the lean principles, aiming all our staff at creating added value in processes and eliminating waste.

The Excellent programme runs until the end of 2014.

#### **Smart meters**

Infrax is working flat out to meet the new challenges facing the electricity network: developing lean networks with smart meters.

As far as lean meters were concerned, following a successful proof of concept (project to establish if they were technically viable), a pilot project was started, installing 10,000 smart meters in a number of test areas. VREG's proposed start deadline of 1 October 2012 was met on time.

#### Sewerage

Infrax now operates sewerage activities in 83 council areas, making it the largest sewerage operator in Flanders.

€ 82.4 m was invested in the sewerage network in 2012.

The regulator VMM states that Infrax's 83 sewerage councils will have to invest another € 1.48 bn by 2027 at the latest, an average of approx. € 99 m p.a. Flanders' current subsidy policy and rationalisation grants are clearly not enough to maintain this rate. This implies\_reducing capital investment required (e.g. maintaining mixed networks, spreading further over time, etc.) and generating additional income (rationalisation grants, alternative income etc.).

#### Infra-X-net

The agreement with Telenet provides that the cable infrastructure remains the property of the DSOs and that Infrax may therefore offer cable councils certain services on the basis of that infrastructure.

With this in mind, Infrax has decided to expand the following services to the councils via the cable network:

- Infra-LAN network: this connects different council/OCMW buildings to one own computer network;
- Infra-TEL network: this connects telephony and telephone exchanges from different buildings to the council's headquarters. The headquarters are then connected to the telecom operator shared with Infrax via the cable network;
- Infra-INTER network: provides broadband Internet access from various buildings via the cable

#### network

This new service has been very successful commercially: 27 councils in Infrax West's area had signed up by the end of 2012, a success rate of 82%.

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#### **Esco**

The Infrax organisation offers councils which belong for electricity an additional service under the name of Infrax-ESCO.

This service specialises in managing the energy use of council building, and offers advice, planning and studying improvements, total project management including design, contracting, monitoring and delivering works and also prefinancing and monitoring results.

The aim is to reduce energy consumption and energy bills.

Nine councils had signed up to Esco with Infrax West as of 31 December 2012.

#### Pension scheme: joining RSZPPO

Until now, most DSOs partner of Infrax cvba had their own pension funds (capitalisation fund). Infrax West, decided to join the RSZPPO (repartition system) as of 1 January 2012. Ethias remains the financial and administrative manager. Joining mutualises the basic pension across many public authorities and is rather beneficial for the Infrax DNMs which have joined. The larger part of current pensions are acquired by RSZPPO and the new pensions born by it anyway. The employers' contributions due will now follow the basic contributions set by RSZPPO plus a responsibilising contribution. The existing reserves in the DSOs' own pension funds will remain their property, and will be applied to funding the expected increase in basic contributions and responsibilising contribution.

Cumulative pension reserves at the end of 2012 stood at  $\le$  153,206,256, of which  $\le$  146,800,570 is placed externally with pension insurers Ethias and  $\le$  6,405,686 internally with Infrax West. Of this,  $\le$  2,478,935 is yearly transferred from the internal to the external pension fund, increased with the interest on the balance of the internal pension fund at Infrax West.

A supplementary contribution of € 2,375,000 was made to the pension fund at the end of 2012 to guarantee the pension liabilities of statutory staff. The extraordinary contribution of € 2 m made in 2011 was transferred to the external pension fund in mid-2012 plus six months' interest. An additional € 2.375 m was transferred from the internal to the external pension fund at the end of 2012.

The asset management of the externally invested pension funds is provided by three managers: Ethias (tak 21), DEXIAM and KBC Asset Management (tak 23).

According to the most recent actuarial study Ethias conducted in May 2012, total pension liabilities at the end of 2012 stood at € 203.136 m.

The coverage rate, that is, the rate of invested pension reserves to actuarial pension liabilities is thus 75.42%.

Pension liabilities are calculated prudently using the parameters below:

- Discount rate (technical interest rate): 4%
- Inflation 2% p.a.
- Return expected on funds invested: 4%
- Wages increases (beyond inflation): 0.7%
- Pereguation collective labour agreement wages 0.15%
- Mortality table: MR/FR corrected by two years
- Pension age (early retirement): 62 from 2016, changing from 60 to 62 for the period 2012-2016

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#### Freezing electricity and natural gas tariffs in 2013 and 2014

The Federal government agreement from the end of 2011 proposed that power over distribution network tariffs be moved from Federal to community level. In expectation of this, and at the request of the community regulators, CREG decided to extend the 2012 tariffs to 2013 and 2014 in March 2012.

The amended electricity law of January 2012, implementing the third European energy directive in Belgian law, required the CREG to consult the stakeholders and then develop a new tariff methodology. Infrax asked CREG to freeze the tariff methodology in view of the impending transfer of powers.

#### Rise of solar power installations

The number of solar power installations has increased spectacularly since the second half of 2011: we counted a total of 66,963 such installations in Infrax's area as at 31.12.2012, with a total capacity of 63.890 kW, up 124% on the same time last year. Some 31% of all Flemish solar power installations are in Infrax's area, where Infrax normally has around 22% of electricity market share, which means, there are half as many solar power installations proportionally than in other areas.

#### The rise of solar power installations means an increase in non-controllable costs

This unforeseen increase in solar power installations is causing major shortfalls on non-controllable costs in electricity: the buy-up obligation means network operators must buy up more Green Power Certificates (GPC) than was foreseen when drawing up budgets on which today's tariffs are based. More people generating their own electricity also means network operators are transporting less energy, so incomes fall.

Non-controllable costs are those over which network operators have no direct control. The difference between estimated and actual costs is taken as a receivable or liability and hence netted in a subsequent tariff period. The difference between actual sales volumes and volumes estimated in budgets is also netted in a subsequent tariff period. These differences lead to an increase or reduction in future tariffs.

The table below shows the shortfalls for electricity, due mainly to the rising number of solar power installations. The partial solidarization of GPC costs is included in the accounts in accordance with the solidarization system which Flemish regulator VREG set up in 2009.

There are considerable surpluses in natural gas, on the other hand, which does not have to cope with public service obligations.

#### Infrax

Total	-34 065 765	-59 268 480	-93 334 245
Natural gas	+44 120 499	+6 134 932	+50 255 430
Electricity	-78 186 263	-65 403 412	-143 589 675
Net operating differences	2008-2011	2012	2008-2012

(- = Shortfall, so tariffs in next period will rise, += Surplus, so tariffs in next period will fall)

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#### **Infrax West**

Net operating differences	2008 - 2011	2012	2008-2012
Electricity	-11 944 974	-13 353 985	-25 298 959
Natural gas	-55 090	+2 259 042	+2 203 952
Total	-12 000 065	-11 094 943	-23 095 007

(- = Shortfall, so tariffs in next period will rise, -+= Surplus, so tariffs in next period will fall)

The differences above mean electricity tariffs are set to rise in future while natural gas tariffs fall.

#### **Provisions**

As was stated above, network operators record the shortfalls on non-controllable electricity costs (including shortfalls on receipts) as a claim on network customers, particularly by increasing tariffs in the future. This claim is recorded as accrued income in the balance sheet ('regulatory assets') and increases turnover on the year.

Provisions were created to compensate for regulatory assets until 2011. The valuation method changed in 2012 such that no further provisions were made, whereby Infrax West has fallen in line with prevailing market accounting practices in the regulated sector. The law allows shortfalls on non-controllable costs to be recovered from customers, providing the regulator approves, in any case.

Had the valuation rules not been changed, an additional € 39.1 m of provisions would have had to have been made in 2012, reducing net profits by the same amount. The electricity provisions created to compensate for regulatory assets stood at € 57.7 m as at 31 December 2012. The Board is convinced that the provisions made cover the potential risk of not recovering these shortfalls completely adequately.

# **Controllable costs**

Controllable costs are those network operators can control directly. The difference between estimated (budgeted) costs and actual controllable costs is accounted for in the profit and loss accounts of the network operators.

The Infrax group realised surpluses on controllable costs on both electricity and natural gas.

#### Infrax

Total	+66 908 278	+22 576 485	+89 484 764
Natural gas	+18 496 512	+7 186 446	+25 682 958
Electricity	+48 411 767	+15 390 039	+63 801 806
Net controllable costs	2008-2011	2012	2008-2012

(- = Shortfall, so tariffs in next period will rise, += Surplus, so tariffs in next period will fall)

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Net controllable costs	2008-2011	2012	2008-2012
Electricity	+5 702 798	+3 394 627	+9 097 425
Natural gas	+2 461 984	+1 243 807	+3 705 791
Total	+8 164 782	+4 638 434	+12 803 216

{(- = Shortfall, so tariffs in next period will rise, += Surplus, so tariffs in next period will fall)

#### Valuing Green POWER Certificates (GPC)

There was a surplus of certificates for both GPC and CHP in 2012, so their market price fell and network operators could only sell a limited proportion of those they held.

By the end of 2012, stocks of GP- and CHP- certificates stood at € 72.8 m. RECs were valued at € 93 each (€ 98.57 at the end of 2011) and CHP at € 27 (€ 30.91 at the end of 2011), Stocks of certificates are included in the annual accounts under accrued assets.

	20	11	20	12	Incre	ease
	Quantity	Value	Quantity	Value	Quantity	Value
GPC	378 879	37 346 103	725 871	67 506 003	346 992	30 159 900
CHP	23 330	721 130	194 355	5 247 585	171 025	4 526 455
Total	402 209	38 067 233	920 226	72 753 588	518017	34 686 355

When it reformed the certificates in August 2012, the Flemish government asked network operators to 'bank' a number of certificates for some years, that is, not to offer them on the market to create supply and demand. Infrax banked 478,885 GPCs and 70,654 CHPs. The Flemish government guarantees the certificates banked (€ 93 per GPC banked and € 27 per CHP certificate, or € 29.3 m in all) and will cover the funding costs. With the non-banked certificates, there may be a risk that they cannot be sold on the market at the price of € 93 and 27 respectively, which may result in an additional shortfall on non-controllable costs for the network managers.

#### **Legal matters**

Infrax DSOs were involved in a number of judicial procedures over distribution network tariffs in 2012.

Tariff adjustment May 2011: In April 2011, CREG adjusted Inter-energa and Iveg's distribution tariffs as of 1 May 2011 due to the unforeseen increase in the cost of buying GPCs and rational energy consumption costs (REG). Two individuals appealed against these decisions to the Court of Appeal, Brussels. In June 2012, the Court found the tariff adjustment was justified but CREG had based it on the wrong provisions in law. It did not overturn CREG's decisions, however, stating in any case that it would be reasonable to maintain the consequences of the decisions while awaiting new (replacement) decisions based on the correct provisions in law. The Court found on the other hand that the Electricity law did not allow it to maintain the consequences of decisions to be overturned, although the Council of State did. The Court of Appeal therefore referred the matter to the Constitutional Court, asking if this was not discriminatory. Proceedings in the Constitutional Court are still impending.

Boonen and others v. Electrabel: Mr. Boonen and more than 1600 others have applied to the justices of the peace of Deurne to recover the distribution charges they have paid since 2009 and for an order not to charge distribution charges in future. They are suing Electrabel, which has summonsed just about all Belgian distribution network operators in third-party actions. Their action is based on the Constitutional Court's judgment of 31 May 2011 which overturned the effects of some articles of the tariff legislation in law. The plaintiffs claim overturning them removes any basis for charging distribution charges in law. Both the Belgian government and CREG are involved in the case, pleadings for which have been set down for the end of 2013.

<u>Law of 8 January 2012</u>: This law implements the aspects of the Third European Electricity and Gas Directive which come under the remit of the Federal government in Belgian law. CREG has appealed to the Constitutional Court to declare a large number of provisions of the law null and void. Two of Infrax's distribution network managers have intervened in the case, partly in favour of CREG and partly in favour of the Law. The matter is still impending before the Constitutional Court.

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There were two developments in 2013 which should be mentioned for the sake of completeness:

<u>Network contribution</u>: CREG approved a 'network contribution' for Infrax's distribution network managers amongst others on 6 December 2012, which applies to decentralised production systems with an installed capacity of 10 kW or less with a reversing meter. A number of parties, including solar power Flanders, appealed against these decisions to the Brussels Court of Appeal in January 2013; and Infrax's DSOs have intervened in that case. The case has been set down for pleadings in June 2013.

<u>Transmission tariffs</u>: The Brussels Court of Appeal overturned CREG's decision approving Elia's tariffs for 2012-2015 on 6 February 2013. None of Infrax's DSOs were party to the proceedings, but they affect the whole electricity market.

#### Investments

The Infrax group invested a total of € 281.4 m gross in 2012.

Electricity	Natural gas	Sewerage	Cable TV	Other	Total
98.7	49.0	82.4	30.5	22,8	281.4

Investment per activity in € m.

Infrax West invested a total of € 53,6 m gross in 2012.

Electricity	Natural gas	Sewerage	Cable TV	Other	Total
15.5	7.1	18.1	10.7	2.1	53.6

Investment per activity in € m

#### **Long-term loans**

Both the long-term investments and the rise of solar power installations are putting a burden on the group's liquidity, which is why Infrax issued an invitation to tender for a total of € 150 m in 2012. The Board approved this as follows:

-	Infrax cvba:	€ 40 m
-	Inter-energa	€ 40 m
-	Infrax West:	€ 30 m
-	Inter-aqua	€ 20 m
-	lveg:	€ 10 m
-	PBE:	€ 10 m

The Board of Infrax cvba also decided to increase the takeup capacity of the treasury certificate programme from € 100 m to € 200 m, extend the term from up to five years to indefinitely and open the programme to other banks.

All the partners agreed to this and agreed to act as guarantors.

#### **Financial instruments**

Infrax uses financial instruments as stated in Article 96.8 of the Companies Code. An IRS was concluded of € 70 m to 2031 and € 40 m to 2015 to cover its long-term loans (in full). For more details see the notes to the accounts.

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#### **Results**

And, finally, some figures for the financial year 2012.

<u>Sales</u> for the total business were up 7% or € 7.8 m at € 113 m, mainly as a result of netting the operating differences in electricity and natural gas.

Without the operating differences, <u>sales from distribution network fees</u> were up 7% at € 68.3 m for electricity and up 19% at € 13.5 m for natural gas. Sales of electricity and natural gas to social clients continued to rise, and were now € 2.4 m (+8%).

Profits on <u>electricity distribution</u> came to € 7.2 m in 2012, down 16% on 2011. This was due to the fall in fair beneficiary margin by € 2.3 m or 20%, which is a direct result of the fall in the OLO interest rate from 4.2% to 2.98%. This result came about after granting public lighting drawing rights to our member councils to enable them to replace their old HPL and TL fittings sometime around 2015. A budget of € 1.7 m was provided for this, or € 7.50 per resident, charged entirely to operating profits for 2012.

Profits on <u>electricity transmission</u> came to  $\in$  1.7 m. Infrax West is responsible for operating its own 36 kV transmission network on behalf of national transmission network operator ELIA. Apart from charging on all operating costs and depreciation, the sales ( $\in$  1.9 m) include a financial retribution for the capital invested ( $\in$  0.4 m). The profits also include the dividends from Publi-T, the holding owned by public authorities which is the dominant shareholder in ELIA, with 45% ( $\in$  0.6 m).

Profits from <u>natural gas distribution</u> stood at € 3.4 m, 21% up on the previous year, due to the disappearance of the extraordinary costs booked in 2011.

Sales from <u>cable TV distribution</u> are mainly retributions received from Telenet under the contract with it of 1 October 2008.

These sales include payments for converting the cable network to an interactive telecommunications network under the previous agreements of 1996, namely an annuity payment and clientele fee totalling € 2.8 m in 2012. The new agreement with Telenet gives Infrax West, first an operating retribution for operational costs (€ 7.5 m) and second a fair beneficiary margin (6.25%) on the value of the cable network leased to Telenet until 2046: € 3.9 m euro financial income for 2012. The actual operating costs for this financial year are no longer entirely in line with Telenet's operating retribution. In 2008, the fall in the operating retribution in the future was anticipated by creating a substantial provision, € 0.4 m of which was used in 2012. The activity results are down € 0.1 m at € 3.3 m despite the fall in dividends received from Interkabel, the grouping of the Flemish public cable companies which represent the interests in Telenet. The Interkabel dividend received in 2012 was still € 1 m.

Most recent <u>sewerage</u> activities ended with a profit of € 0.5 m for the fourth year in a row. Income from retributions ('saneringsbijdrage') by the drinking water companies came to € 9.8 m. The increase in sales of € 1.3 m is explained first by Ingelmunster council joining as of 1 January 2012, contributing additional sales of € 0.4 m. Second the indexation of retributions ('saneringsbijdrage') VMM imposed (+3.85%) and retroactive netting of the 'own water winners' retributions by the drinking water companies increased sales by € 0.9- m. Acquiring Ingelmunster's sewerage network and investing in expanding sewerage infrastructure implies that depreciation and financial liabilities continue to increase. Between them, these charges linked to investment costs account for around 60% of the budget. Expanding the operating area further increased operating costs to € 3.2 m.

<u>Net profits</u> after tax on all Infrax West's activities together came to € 15.4 m, down € 1.2 m on 2011. This was due mainly to the fall in fair beneficiary margin and financial profits. The profit figure is very close to the budgeted profits for 2012.

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The Board of Infrax West proposes to appropriate the profits on the financial year as follows:

- Dividends of € 12.2 m, of which € 8.01 m is for electricity, € 2 m for natural gas, € 2.03 m for cable TV and € 0.16 m for sewerage.
- The dividends paid are thus entirely in line with expectations when the estimates were produced.
- Transfer to legal reserves: 5% of the profit, or € 768,302
- Transfer to available reserves: € 2,397,732 added.

## Significant events since year end 2012

There have not been any significant events since the year end which might affect the accounts.

#### Notes to the balance sheet and profit and loss account 2012

We would refer to the notes and annexes to the annual accounts.

Infrax West was not involved in any research and development work in the year ended. Infrax West uses financial instruments as stated in Article 96.8 of the Companies Code. IRS rate hedging was taken out to the value of € 30 m up to 2022 to hedge the long-term loan taken up on 30 November 2012 (in full).

The Board proposes that the general meeting of the shareholders

- a) approve the annual accounts and appropriation of the profits they include; and
- b) Exonerate the directors and auditors from liability in the performance of their duties.

The Board would like to thank the staff for their commitment and dedication and the shareholders for their strong continuing trust



# Free Translation from the Dutch original

# STATUTORY AUDITOR'S REPORT TO THE GENERAL MEETING OF SHAREHOLDERS OF INFRAX WEST O.V., WITH REGISTERED OFFICE AT NOORDLAAN 9, 8820 TORHOUT ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31<sup>st</sup> OF DECEMBER 2012 (RPR OOSTENDE – VAT BE 0205.157.176)

Dear Sir / Madam

In accordance with the legal and statutory requirements, we report to you on the performance of our mandate of statutory auditor. This report contains our opinion on the true and fair view of the financial statements as well as the required additional comments and information.

# UNQUALIFIED OPINION ON THE FINANCIAL STATEMENTS, WITH EMPHASIS OF MATTER PARAGRAPH

We have audited the financial statements for the year ended 31<sup>st</sup> of December 2012, prepared in accordance with the legal and regulatory requirements applicable in Belgium, which show a balance sheet total of 683.142.838,67 EUR and a profit for the year of 15.366.033,23 EUR.

The board of directors is responsible for the preparation and the fair presentation of these financial statements. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the legal requirements and the Auditing Standards applicable in Belgium, as issued by the Institute of Registered Auditors (Institut des Réviseurs d'Entreprises / Instituut van de Bedrijfsrevisoren). Those standards require that we plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.



In accordance with the above-mentioned auditing standards, we considered the company's accounting system, as well as its internal control procedures. We have obtained from management and the company's officials, the explanations and information necessary for executing our audit procedures. We have examined, on a test basis, the evidence supporting the amounts included in the financial statements. We have assessed the appropriateness of accounting policies and the reasonableness of the significant accounting estimates made by the company as well as the overall financial statement presentation. We believe that these procedures provide a reasonable basis for our opinion.

In our opinion, the financial statements for the year ended 31<sup>st</sup> of December 2012 give a true and fair view of the company's assets and liabilities, its financial position and the results of its operations in accordance with the financial reporting framework applicable in Belgium.

Without qualifying our opinion, we wish to draw the attention to the information, included in the board of directors' report which clarifies the uncertainty in respect of the net operating differences resulting from the tariff settlement mechanisms. Currently, no stable regulatory framework exists that determines how the tariffs are established including subsequent treatment of the operating difference balances resulting from previous periods.

## ADDITIONAL COMMENTS AND INFORMATION

The preparation and the assessment of the information that should be included in the director's report and the company's compliance with the requirements of the Company Code (*Wetboek van vennootschappen/Code des societies*) and its articles of association are the responsibility of the board of directors.

Our responsibility is to include in our report with the following additional comments and information, which do not modify the scope of our opinion on the financial statements:

The directors' report deals with the information required by law and is consistent with the financial statements. We are, however, unable to comment on the description of the principal risks and uncertainties which the company is facing, and on its financial situation, its foreseeable evolution or the significant influence of certain facts on its future development. We can nevertheless confirm that the matters disclosed do not present any obvious inconsistencies with the information that we became aware of during the performance of our mandate.



- Without prejudice to formal aspects of minor importance, the accounting records were maintained in accordance with the legal and regulatory requirements applicable in Belgium, except for the valuation rules concerning the fixed assets and the depreciation period of the revaluation surplus. The valuation of the fixed assets and the depreciation period of the revaluation surplus for assets related to the electricity and gas activities are in accordance with the directives of the CREG and the Royal Decrees of the 2<sup>nd</sup> of September 2008 with regards to the rules concerning the determination and the control of the total income and the fair profit margin, the global structure of the rates, the balance between cost and profit and the basic principles and procedures concerning the proposition and the approval of the rates, the reporting and the cost management by the distribution system operators for electricity and gas. In accordance with these directives, the revaluation surplus with regards to investments in electricity and gas are not depreciated, regardless of the expected residual useful life of the asset which the valuation surplus relates to. Valuation surpluses are annually impaired with 2% and do not take in account disposals of assets which the valuation surplus might relate to.
- We do not have to report any transactions undertaken or decisions taken in violation of the company's articles of association or the Company Code. The appropriation of results proposed to the shareholders' meeting complies with the legal and the statutory provisions.

Kortrijk, 21st of May 2013

BOES & Co Bedrijfsrevisoren
BV o.v.v.e. BVBA
Represented by
Joseph-Michel BOES
Statutory Auditor

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#### **VALUATION RULES**

Summary of valuation rules

#### A General

Under the rules of the Companies Code, the rules as laid down by the Board for producing the annual accounts are as stated below.

#### B. Specific valuation rules

#### 1. Setup and restructuring costs

Costs incurred prior to starting trading and various costs related to in fixed assets under construction are valued at cost price and amortized over a period of five years. These costs include costs of the notarised deed acquiring the local council sewerage networks in 2010 and 2011.

Insofar as any new loans to finance tangible fixed assets relate to the period before those assets become operational, interest on them is also charged directly to the acquisition value of those tangible fixed assets.

We do not record such interest during the current financial year, however.

#### 2. Intangible fixed assets

Intangible fixed assets cover the costs of software licences and of inventorising and modelling sewerage networks. Software licence costs are amortized over a period of five years, sewerage inventorisation and modelling costs over 10 years.

#### Tangible fixed assets

#### **Depreciation**

Depreciation on the transmission network is applied in accordance with CREG guidelines as mentioned in the Royal Decree on long-term tariffs (Royal Decree of 8 June 2007).

- 2% (50 years) on 36 kV and 150 kV cables and lines;
- 3% (33 years) on 36 kV and 150 kV station buildings and equipment;
- 10% (10 years) on tools and furniture;
- 20% (5 years) on vehicles and IT.

Depreciation percentages for distribution networks are applied in accordance with CREG rules as mentioned in the Royal Decree on long-term tariffs of 2 September 2008.

The depreciation percentages used are as follows:

- 2% (50 years) on administrative buildings;
- 2% (50 years) on electricity distribution cables and lines and natural gas distribution pipes;
- 3% (33 years) on industrial buildings, posts, cabins, stations, connections and electricity and natural gas distribution meters;
- 3% (33 years) on head-end stations, super trunk networks and cable TV distribution fibre optic cables
- 5% (20 years) on distribution networks (primary and secondary networks) and cable TV lines
- 10% (10 years) on remote read and budget meters, CHP installations, telecoms transmission and fibre optical cables, CAB, remote control and dispatching equipment, laboratory equipment, tools and furniture, electronic cable TV equipment and other tangible fixed assets;

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- 20% (5 years) on vehicles;
- 33% (3 years) on administrative equipment (IT and office equipment).
- 6,66% (15 years) on electronic and mechanical pumping station, tank and drain equipment (sewerage);
- 2% (50 years) on all other installtions

The interventions of third parties in the financing of tangible fixed assets are deducted from the corresponding acquisition cost. No depreciation applies to fixed assets under construction (work in progress) or land.

Valuing electricity and natural gas distribution networks

In the course of 2010, Infrax West and CREG reached substantive agreement on all outstanding disputes over tariffs etc. concerning the level of long-term tariffs for the remainder of the regulatory period 2009-2012, a new calculation of the value of the capital invested in the electricity and gas distribution networks ('RAB value', that is, the basis for calculating a reasonable profit margin, which is included in the tariffs) and the balances still to be charged on all years up to and including 2008.

On 16 December\_2010, CREG approved the following long-term tariffs + new RAB values:

RAB as at 01.01.2011

Electricity EUR 176,544,941.07 applicable for the years 2011 + 2012

Natural gas EUR 81,869,722.97 applicable for the years 2011 + 2012

This put an end to the long-running tariff disputes with the regulator. At this point in time, Infrax West does not have any more appeals running against CREG rulings.

In subsequent financial years, the RAB value will be followed up by an impairment using the same principles and assumptions as CREG used in calculating its initially accepted RAB value. If that reduces the value, the initial revaluation surpluses on the regulated assets will be reduced accordingly.

The initial revaluation surpluses on the regulated assets is assessed annually and depreciated at 2% p.a. in accordance with CREG guidelines. Every four years these amounts will be checked with the actual revaluation value and if necessary, the currently applied rate of 2% will be adjusted.

Revaluation surpluses are transferred annually to reserves not available in equity pro rata the depreciation recorded on the revaluation surpluses of the installations.

# **Cost price components**

The capitalised costs of contractors, labour, materials and mileage are increased by a flat-rate allowance for indirect costs of 16.5%. Indirect labour costs of network setup services (project design, project execution and network registration) competence centres, GIS, RPA etc. are ascribed to tangible fixed assets.

From the financial year 2008, the capitalised costs are charged to fixed assets by the means of crediting the 614 account instead of crediting the 72 account.

#### 4. Financial fixed assets

These are recorded at acquisition value.

They are impaired if their value is reduced permanently.

#### 5. Stocks, work in progress

Work in progress is valued at cost.

# 6. Receivables and liabilities

Receivables and liabilities are recorded at their <u>nominaloriginal</u> value.

There were no foreign currency receivables or liabilities as at 31 December 2012.

Outstanding receivables are fully written off once collection procedures have been completed.

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In producing the annual accounts enclosed as at 31 December 2012, valuation rules were used for amounts receivable within one year which differ from those used in previous years. This change to valuation rules is intended mainly to promote financial reporting based on consistent valuation rules within the Infrax group.

The changes to the valuation rules as used in the financial statements enclosed concern how debtors are assessed as potentially doubtful. The results of this change included under the heading "Provision for risks and costs" on the liabilities side is as follows:

- Calculating provision for doubtful debtors using the valuation rules used in the annual accounts for 2011: €3,303,039.11
- Calculating provision for doubtful debtors using the new valuation rules used in the annual accounts for 2012: € 2,434,000, down € 869.039,11.

## Debtors are regarded as doubtful if:

- They have become insolvent or sought protection from their creditors;
- Supplies to them are suspended for non-payment;
- They have moved and cannot be traced.

Rules on provisions for doubtful debtors are based on the balance due as at 31 December of the financial year ended, distinguishing between reduced-rate customers (Infrax act as social provider) on the one hand and non-reduced-rate customers (others) on the other.

Calculations for each of these groups are made as follows:

#### Reduced-rate customers

- Reduced-rate customers with payment agreements: provision is made at 50% of the total balance outstanding excluding VAT;
- Other receivables: provision is made at 100% of balances excluding VAT which have been outstanding for more than six months (180 days)

# Non-reduced-rate customers (other customers)

The percentages used in calculating provision for other receivables are as follows:

- Outstanding balances excluding VAT due at < 60 days: 0%</li>
- Outstanding balances excluding VAT due at > 60 but < 180 days: 20%
- Outstanding balances excluding VAT due at > 180 but < 365 days: 40%</li>
- Outstanding balances excluding VAT due at > 365 days but < 730 days: 60%</li>
- Outstanding balances excluding VAT due at > 730 days: 80%

# 7. Investment grants received

investment grants on investment in sewerage works received from various authorities: € 5,308,238.18